

NorthWestern Corp NorthWestern Energy

T&D only

>15% Vertically Integrated and remaining

**NorthWestern Energy - Total Company** 

State(s) of Operation:

Montana, South Dakota & Nebraska

Regulatory Environment: Regulated
Report Date: 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Distribution							
	Tractaral Gas Bistribucion							All methane leak sources per 98.232 (i) (1-6) are included
								for Distribution. Combustion sources are excluded. CO 2 is
								excluded
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS	250 522	206 774	200 240	202.267	206 724	200 240	
1.1	Number of Gas Distribution Customers	268,622	286,774	289,340	293,267	296,731	300,348	These metrics should include all local distribution companies (LDCs) held
1.2	Distribution Mains in Service							by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic (miles)	4,477	4,842	4,912	4,995	5,088	5,287	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	2,463	2,397	2,390	2,383	2,373	2,367	
1.2.3	Unprotected Steel - Bare & Coated (miles)	0	0	0	0	0	0	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	0	0	0	0	0	0	=
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)							These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete)	0	0	0	0	0	0	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (# years to complete )	0	0	0	0	0	0	Optional: # yrs by pipe type.
2	Distribution CO2e Fugitive Emissions							
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	35,114	37,375	36,597	36,391	36,735	37,088	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B)—i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below).
2.1.A	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.1307	0.1303	0.1265	0.1241	0.1238	0.1235	
2.1.B	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	5.0593	5.1633	5.0116	4.9322	4.9235	4.8457	
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	1,405	1,495	1,464	1,456	1,469	1,482	
2.2.A	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.0052	0.0052	0.0051	0.0050	0.0050	0.0049	
2.2.B	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	0.2024	0.2065	0.2005	0.1973	0.1969	0.1936	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is CH4 (mt).
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	73.15	77.86	76.24	75.81	76.50	77.18	input is CI 4 (III).
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet ( <i>Mscf/year</i> )	73,633,770	88,635,813	90,923,715	86,058,464	87,798,021	89,300,281	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	69,952	84,204	86,378	81,756	83,408	84,835	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0032060	0.0030908	0.0026782	0.0028069	0.0028321	0.0029433	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)



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		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Transmission and Storage							
								All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are included for Transmission and Storage. Combustion sources are excluded. CO 2 and N 2 O are excluded.
0.1	Transmission Line Miles	Not Available	2,094.00	2,221.00	2,144.00	2,140.00	2,203.00	
1	Onshore Natural Gas Transmission Compression Methane Emissions							<u>Fugitive Methane</u> emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), CO2 and N2O emissions are excluded from this section.
1.1.1	Pneumatic Device Venting (metric tons/year)	Not Available	49.07	49.10	49.10	49.10	49.07	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
1.1.2	Blowdown Vent Stacks (metric tons/year)	Not Available	62.00	63.50	29.96	47.80	28.64	Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
1.1.3	Transmission Storage Tanks (metric tons/year)	Not Available	47.20	47.20	47.20	47.20	47.19	Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
1.1.4	Flare Stack Emissions (metric tons/year)	Not Available	-	-	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
1.1.5	Centrifugal Compressor Venting (metric tons/year)	Not Available	13.50	13.50	13.50	13.50	13.50	Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
1.1.6	Reciprocating Compressor Venting (metric tons/year)	Not Available	30.70	30.70	30.70	30.70	30.66	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	Not Available	14.50	14.50	14.50	14.50	14.50	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.7.B	Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	Not Available	0.01	0.01	0.01	0.01	0.01	
1.1.8	Other Leaks (metric tons/year)	=	-	-	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8.B	Other leaks per Transmission Line Mile (metric tons / transmission line miles)	-	-	- ]	-	-	-	
1.1.9.B	Total Leaks per Transmission Line Mile (metric tons / transmission line miles)	Not Available	0.01	0.01	0.01	0.01	0.01	
1.2	Total Transmission Compression Methane Emissions (metric tons/year)	Not Available	216.97	218.50	184.96	202.80	183.56	
1.2.B	Total Transmission Compression Methane Emissions per Transmission Line Mile (metric tons / trans. line miles)	Not Available	0.10	0.10	0.09	0.09	0.08	
1.3	Total Transmission Compression Methane Emissions (CO2e/year)	Not Available	5,424	5,463	4,624	5,070	4,589	Density of Markeys - 0.0402 to 162 year 40 CER Cut W.FO. W.CO.
1.4	Total Transmission Compression Methane Emissions (MSCF/year)  Underground Natural Gas Storage Methane Emissions	Not Available	11,301	11,380	9,633	10,563	9,560	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36  Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section.
2.1.1	Pneumatic Device Venting (metric tons/year)	Not Available	53.50	53.50	53.50	53.50	53.51	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
2.1.2	Flare Stack Emissions (metric tons/year)	-	-	-	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
2.1.3	Centrifugal Compressor Venting (metric tons/year)	Not Available	9.10	9.10	9.10	9.10	9.14	Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
2.1.4	Reciprocating Compressor Venting (metric tons/year)	Not Available	17.34	17.30	17.30	17.30	17.30	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	Not Available	-	- -	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.6	Other Equipment Leaks (metric tons/year)	-	-	-	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)	Not Available	471.90	471.90	471.90	471.90	471.90	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)	-	-	-	-	-	-	Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
2.2	Total Storage Compression Methane Emissions (metric tons/year)	Not Available	551.84	551.80	551.80	551.80	551.85	
2.3	Total Storage Compression Methane Emissions (CO2e/year)	Not Available	13,796	13,795	13,795	13,795	13,796	
2.4	Total Storage Compression Methane Emissions (MSCF/year)	Not Available	28,742	28,740	28,740	28,740	28,742	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36



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Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
3	Onshore Natural Gas Transmission Pipeline Blowdowns							Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O emissions are excluded from this section.
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)	Not Available	119	193	178	230	27	Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)	Not Available	2,970	4,837	4,462	5,750	687	
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	Not Available	6,186	10,078	9,296	11,979	1,430	
4	Other Non-Sub W Emissions Data (OPTIONAL)							(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	-	-	-	-	-	-	
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	-	-	-	-	-	-	
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	-	-	-	-	-	-	
5	Summary and Metrics							
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	Not Available	46	50	48	51	40	
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	Not Available	58,560,354	60,156,069	59,059,773	58,072,832	63,513,996	EIA 176 throughput or other reference for other throughput selected
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	Not Available	55,632	57,148	56,107	55,169	60,338	Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Not Available						
	Natural Gas Gathering and Boosting							
1	METHANE EMISSIONS							
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions	Not Available	-	-	-	-	-	
1.1.1	Total Miles of Gathering Pipeline Operated by gas utility (miles)	Not Available	1,222.00	1,222.00	1,222.00	1,222.00	1,222.00	
1.1.2	Volume of Gathering Pipeline Blow Down Emissions (scf)	Not Available	414,061	1,535,249	660,299	1,365,597	54,000	This metric is collected to support calculations under EPA 40 CFR 98,
1.1.4	Gathering Pipeline Blow-Down Emissions outside storage and compression	Not Available	7.95	29.48	12.68	24.80	0.24	
2	CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION							
2.1	CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)	Not Available	7,318.00	7,552.00	7,569.00	7,046.00	6,656.00	CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
3	CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION							
3.1	Emissions reported for all permitted sources (minor or major)	-	-	-	-	-	-	The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources.
3.1.1	NOx ( metric tons per year)	Not Available	24.27	25.05	25.12	23.35	22.07	
3.1.2	VOC (metric tons per year)	Not Available	55.73	54.24	54.79	54.82	52.55	



Parent Company: Operating Company(s): NorthWestern Corp NorthWestern Energy

Business Type(s): >15% Vertically Integrated and remaining

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State(s) of Operation: Regulatory Environment:

Montana Regulated Report Date: 6/1/23

Ref. No	Refer to the "Definitions" column for more information on each metric.	Baseline 2012	Calendar Year 2018	Calendar Year 2019	Calendar Year	Calendar Year	Calendar Year	Definitions
	Natural Gas Distribution							
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS							All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO 2 is excluded.
1.1	Number of Gas Distribution Customers	182,364	197,251	199,663	l 202,436	205,182	l 207,834	
1.2	Distribution Mains in Service	102,00	157,251	155,005	202,130	203,102	207,00	These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic (miles)	3,335	3,596	3,643	3,695	3,760	3,937	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	1,255	1,200	1,191	1,183	1,170	1,162	
1.2.3	Unprotected Steel - Bare & Coated (miles)	-	- I	- I	-	- I	- I	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)  Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)	-	-	-	-	-	-	These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete )	-	-	-	-	-	-	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (# years to complete ) Distribution CO2e Fugitive Emissions	-	-	- I	- I	- I	- I	Optional: # yrs by pipe type.
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	24,511	24,887	25,326	25,179	25,494	26,050	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(n)(3)(ix)(D), 98.236(n)(1)(v), and 98.236(n)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below).
2.1.A	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.1344	0.1262	0.1268	0.1244	0.1242	0.1253	
2.1.B	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	5.3401	5.1890	5.2391	5.1618	5.1711	5.1088	
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	980	995	1,013	1,007	1,020	1,041	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is
2.2.A	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.0054	0.0050	0.0051	0.0050	0.0050	0.0050	CH4 (mt).
2.2.B	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	0.2136	0.2076	0.2096	0.2065	0.2068	0.2041	
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	51.06	51.85	52.76	52.46	53.11	54.21	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet ( <i>Mscf/year</i> )	38,243,784	44,622,527	47,356,572	44,071,326	43,827,067	48,567,828	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form Quantity of natural gas delivered to end users
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	36,332	42,391	44,989	41,868	41,636	46,139	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput )	0%	0%	0%	0%	0%	0%	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)



Parent Company: Operating Company(s): NorthWestern Corp NorthWestern Energy

Business Type(s): >15% Vertically Integrated and remaining

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1.1.1   Pneumatic Device Venting (metric tons/year)   0.0   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.	leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are Transmission and Storage. Combustion sources are 22 and N 2 O are excluded.  Be emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), missions are excluded from this section. using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(i)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(q)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
All methane letate included for Transmission Line Miles	Transmission and Storage. Combustion sources are 22 and N 2 O are excluded.  De emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), missions are excluded from this section.  using calculation in 40 CFR 98 Sub W Section 236(b)(4)  using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)  using calculation in 40 CFR 98 Sub W Section 236(i)(2)(v)  using calculation in 40 CFR 98 Sub W Section 236(n)(11)  using calculation in 40 CFR 98 Sub W Section 236(o)(2)(iii)(D)(2)  using calculation in 40 CFR 98 Sub W Section 236(p)(2)(iii)(D)(2)
All methane less included for Tile	Transmission and Storage. Combustion sources are 22 and N 2 O are excluded.  De emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), missions are excluded from this section.  using calculation in 40 CFR 98 Sub W Section 236(b)(4)  using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)  using calculation in 40 CFR 98 Sub W Section 236(i)(2)(v)  using calculation in 40 CFR 98 Sub W Section 236(n)(11)  using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)  using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
Description	Transmission and Storage. Combustion sources are 22 and N 2 O are excluded.  De emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), missions are excluded from this section.  using calculation in 40 CFR 98 Sub W Section 236(b)(4)  using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)  using calculation in 40 CFR 98 Sub W Section 236(i)(2)(v)  using calculation in 40 CFR 98 Sub W Section 236(n)(11)  using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)  using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.1 Pneumatic Device Venting (metric tons/year) 1.1.2 Blowdown Vent Stacks (metric tons/year) 1.1.3 Transmission Storage Tanks (metric tons/year) 1.1.4 Flare Stack Emissions (metric tons/year) 1.1.5 Centrifugal Compressor Venting (metric tons/year) 1.1.6 Reciprocating Compressor Venting (metric tons/year) 1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 1.1.7 B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	ne emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), missions are excluded from this section. using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.1 Pneumatic Device Venting (metric tons/year) 0.0 49.1 49.1 49.1 49.1 49.1 Value reported us 1.1.2 Blowdown Vent Stacks (metric tons/year) 0.0 62.0 63.5 30.0 47.8 28.6 Value reported us 1.1.4 Flare Stack Emissions (metric tons/year) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Value reported us 1.1.5 Centrifugal Compressor Venting (metric tons/year) 0.0 30.7 30.7 30.7 30.7 30.7 30.7 Value reported us 30.0 47.8 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	missions are excluded from this section. using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.1   Pneumatic Device Venting (metric tons/year)   0.0   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.1   49.	missions are excluded from this section. using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.1       Pneumatic Device Venting (metric tons/year)       0.0       49.1       49.1       49.1       49.1       49.1       Value reported us         1.1.2       Blowdown Vent Stacks (metric tons/year)       0.0       62.0       63.5       30.0       47.8       28.6       Value reported us         1.1.3       Transmission Storage Tanks (metric tons/year)       0.0       47.2       47.2       47.2       47.2       Value reported us         1.1.4       Flare Stack Emissions (metric tons/year)       0.0       0.0       0.0       0.0       0.0       0.0       0.0       Value reported us         1.1.5       Centrifugal Compressor Venting (metric tons/year)       0.0       13.5       13.5       13.5       13.5       13.5       Value reported us         1.1.6       Reciprocating Compressor Venting (metric tons/year)       0.0       30.7       30.7       30.7       30.7       30.7       30.7       30.7       Value reported us         1.1.7       Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)       0.0       14.5       14.5       14.5       14.5       14.5       Value reported us         1.1.7.B       Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)       0.0       0.0 <td>using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)</td>	using calculation in 40 CFR 98 Sub W Section 236(b)(4) using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii) using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.2       Blowdown Vent Stacks (metric tons/year)       0.0       62.0       63.5       30.0       47.8       28.6       Value reported us         1.1.3       Transmission Storage Tanks (metric tons/year)       0.0       47.2       47.2       47.2       47.2       47.2       47.2       Value reported us         1.1.4       Flare Stack Emissions (metric tons/year)       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0       0.0	using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v) using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.4 Flare Stack Emissions (metric tons/year)  1.1.5 Centrifugal Compressor Venting (metric tons/year)  1.1.6 Reciprocating Compressor Venting (metric tons/year)  1.1.7 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.4 Flare Stack Emissions (metric tons/year)  1.1.5 Centrifugal Compressor Venting (metric tons/year)  1.1.6 Reciprocating Compressor Venting (metric tons/year)  1.1.7 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	using calculation in 40 CFR 98 Sub W Section 236(n)(11) using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2) using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.6 Reciprocating Compressor Venting (metric tons/year)  1.1.7 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  1.1.7 Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.6 Reciprocating Compressor Venting (metric tons/year)  1.1.7 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  1.1.7.B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  0.0 30.7 30.7 30.7 30.7 30.7 30.7 30.7 3	
1.1.7 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  1.1.7.B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  0.0  14.5  14.5  14.5  14.5  14.5  14.5  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0  10.0	
and meters (metric tons/year)  1.1.7.B Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)  0.0 14.5 14.5 14.5 14.5  1.0.0 0.0 0.0 0.0 0.0 0.0	using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
0.0 0.0 0.0 0.0 0.0	
11.9 Other Leaks (matrix tans (was))	
1.1.8 Other Leaks (metric tons/year) 0.0 0.0 0.0 0.0 Value reported us	using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8.B Other leaks per Transmission Line Mile (metric tons / transmission line miles) 0.0 0.0 0.0 0.0 0.0 0.0	
1.1.9.B Total Leaks per Transmission Line Mile (metric tons / transmission line miles) 0.0 0.0 0.0 0.0 0.0 0.0	
1.2         Total Transmission Compression Methane Emissions (metric tons/year)         0.0         217.0         218.5         185.0         202.8         183.6	
1.2.B Total Transmission Compression Methane Emissions per Transmission Line Mile (metric tons / trans. line miles)  0.0 0.1 0.1 0.1 0.1 0.1	
1.3 Total Transmission Compression Methane Emissions (CO2e/year) 0.0 5,424.3 5,462.5 4,624.0 5,070.0 4,589.0	
1.4 Total Transmission Compression Methane Emissions (MSCF/year) 0.0 11,300.5 11,380.2 9,633.3 10,562.5 9,560.4 Density of Methane	nane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
CO2 and N2O em	ne emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), missions are excluded from this section.
	using calculation in 40 CFR 98 Sub W Section 236(b)(4)
	using calculation in 40 CFR 98 Sub W Section 236(n)(11)
2.1.3 Centrifugal Compressor Venting (metric tons/year)  0.0 9.1 9.1 9.1 9.1 Value reported us	using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
0.0 17.5 17.5 17.5	using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
2.1.5 Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)  0.0  0.0  0.0  0.0  0.0  Value reported us	using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.6 Other Equipment Leaks (metric tons/year) 0.0 0.0 0.0 0.0 0.0 Value reported us	using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.7 Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)  0.0 471.9 471.9 471.9 471.9	using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.8 Other equipment leaks from components associated with storage wellheads 0.0 0.0 0.0 0.0 0.0 Value reported us	using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
2.2 Total Storage Compression Methane Emissions (metric tons/year) 0.0 551.8 551.8 551.8 551.8 551.9	
2.3 Total Storage Compression Methane Emissions (CO2e/year) 0.0 13,796.0 13,795.0 13,795.0 13,795.0 13,796.3	
2.4 Total Storage Compression Methane Emissions (MSCF/year) 0 28,742 28,740 28,740 28,740 Density of Methane	nane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
	stacks for onshore transmission pipeline as defined in 40 CFR 98 232 (m), CO2 and N2O emissions are excluded from this section.
3.1 Transmission Pipeline Blowdown Vent Stacks (metric tons/year) 0.0 118.8 193.5 178.5 230.0 27.5 Value reported us	using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)
3.2 Transmission Pipeline Blowdown Vent Stacks (CO2e/year) 0 2,970 4,837 4,462 5,750 687	
3.3 Transmission Pipeline Blowdown Vent Stacks (MSCF/year) 0 6,186 10,078 9,296 11,979 1,430	



Parent Company: Operating Company(s): Business Type(s): NorthWestern Corp NorthWestern Energy

>15% Vertically Integrated and remaining

T&D only

State(s) of Operation: Montana Regulatory Environment: Regulated Report Date: 6/1/23 NorthWestern Energy - Montana only

		Baseline	Calendar Year	Calendar Year	Calendar Year	Calendar Year	Calendar Year	
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
4	Other Non-Sub W Emissions Data (OPTIONAL)							(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5	Summary and Metrics							
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	46.2	50.2	47.7	51.3	39.7	
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations	0	58,560,354	60,156,069	59,059,773	58,072,832	63,513,996	EIA 176 throughput or other reference for other throughput selected
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	0.0	55,632.3	57,148.3	56,106.8	55,169.2	60,338.3	Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Missing Data	0%	0%	0%	0%	0%	
	Natural Gas Gathering and Boosting		<u>'</u>				•	
1	Natural Gas Gathering and Boosting METHANE EMISSIONS							
1 1.1	<u> </u>							
	METHANE EMISSIONS		1,222.0	1,222.0	1,222.0	1,222.0	1,222.0	
1.1	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions		1,222.0 414,061	1,222.0 1,535,249	1,222.0 660,299	1,222.0 1,365,597	1,222.0 54,000	This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
1.1 1.1.1	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles)		,	,	,	,	,	This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
1.1 1.1.1 1.1.2	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf)		414,061	1,535,249	660,299	1,365,597	54,000	This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
1.1 1.1.1 1.1.2 1.1.4	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression		414,061	1,535,249	660,299	1,365,597	54,000	This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.  CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
1.1 1.1.1 1.1.2 1.1.4	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression  CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION		414,061 8.0	1,535,249 29.5	660,299 12.7	1,365,597 24.8	54,000 0.2	CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as
1.1 1.1.1 1.1.2 1.1.4 2 2.1	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression  CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)		414,061 8.0	1,535,249 29.5	660,299 12.7	1,365,597 24.8	54,000 0.2	CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as
1.1 1.1.1 1.1.2 1.1.4 2 2.1	METHANE EMISSIONS Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression  CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)  CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION		414,061 8.0	1,535,249 29.5	660,299 12.7	1,365,597 24.8	54,000 0.2	CO2 combustion emissionsas reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).  The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companie may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of



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State(s) of Operation: Regulatory Environment: Report Date: South Dakota Regulated 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Distribution							
								All methane leak sources per 98.232 (i) (1-6) are included for
								Distribution. Combustion sources are excluded. CO 2 is
								excluded.
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS							
1.1	Number of Gas Distribution Customers	44,584	46,997	47,010	48,055	48,647	49,401	
1.2	Distribution Mains in Service							These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic (miles)	782.70	860.01	879.85	900.36	923.40	945.20	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	795.08	788.24	791.00	789.78	789.02	788.40	
1.2.3	Unprotected Steel - Bare & Coated (miles)  Cast Iron / Wrought Iron - without upgrades (miles)	-	-	-	-	-	-	
1.2.4	cast from / wrought from - without upgrades (miles)	_	-	-	-	_	-	These metrics should provide the number of years remaining to take out of
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution							service, replace or upgrade catholdically unprotected steel mains, and cast
1.3	Mains (# years to complete)							iron/wrought iron mains, consistent with applicable state utility commission
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete )	_	_	_	_	_	-	authorizations.  Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (# years to complete )	-	-	-	-	-	-	Optional: # yrs by pipe type.
2	Distribution CO2e Fugitive Emissions							
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	6,796	6,908	7,156	7,146	7,192	7,211	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B)_ie_t, this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below).
2.1.A	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.1524	0.1470	0.1522	0.1487	0.1478	0.1460	
2.1.B	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	4.3075	4.1908	4.2827	4.2281	4.1996	4.1598	
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	271.85	276.30	286.23	285.84	287.31	288.11	
2.2.A	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.0061	0.0059	0.0061	0.0059	0.0059	0.0058	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W
2.2.B	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	0.1723	0.1676	0.1713	0.1691	0.1678	0.1662	input is CH4 (mt).
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	14.16	14.39	14.91	14.89	14.96	15.01	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet ( <i>Mscf/year</i> )	28,891,086	35,522,366	35,032,176	33,811,445	36,046,928	34,325,300	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	27,447	33,746	33,281	32,121	34,245	32,609	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput )	0%	0%	0%	0%	0%	0%	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)



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State(s) of Operation: Regulatory Environment: Report Date: South Dakota Regulated 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Transmission and Storage							
								All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m)
								are included for Transmission and Storage. Combustion sources are excluded. CO, and N, O are excluded.
0.1	Transmission Line Miles	•				•		sources are excluded. CO 2 and N 2 O are excluded.
0.1 1	Transmission Line Miles	0	0	0	0	0	0	Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-
1	Onshore Natural Gas Transmission Compression Methane Emissions							8), CO2 and N2O emissions are excluded from this section.
1.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
1.1.2	Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
1.1.3	Transmission Storage Tanks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
1.1.4	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
1.1.5	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
1.1.6	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.7.B	Equipment Leaks per Transmission Line Mile (metric tons / transmission line miles)	0.0	0.0	0.0	0.0	0.0	0.0	
1.1.8	Other Leaks (metric tons/year)	0.0	0.0	0.0 0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8.B 1.1.9.B	Other leaks per Transmission Line Mile (metric tons / transmission line miles) Total Leaks per Transmission Line Mile (metric tons / transmission line miles)		0.0	0.0	0.0	0.0	0.0	
1.2	Total Transmission Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
1.2.B	Total Transmission Compression Methane Emissions per Transmission Line Mile (metric tons / trans. line miles)	0.0	0.0	0.0	0.0	0.0	0.0	
1.3	Total Transmission Compression Methane Emissions (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
1.4	Total Transmission Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
2	Underground Natural Gas Storage Methane Emissions							<u>Fugitive Methane</u> emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2 and N2O emissions are excluded from this section.
2.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
2.1.2	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
2.1.3	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
2.1.4	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.6	Other Equipment Leaks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
2.2	Total Storage Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
2.3	Total Storage Compression Methane Emissions (CO2e/year)	0.0 0.0	0.0	0.0 0.0	0.0	0.0	0.0	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
2.4	Total Storage Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Density of Methanie = 0.0132 kg/165 per 40 CFK 500 W EQ. W-36



Operating Company(s): Business Type(s):

NorthWestern Corp NorthWestern Energy

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State(s) of Operation: South Dakota Regulatory Environment: Regulated Report Date: 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
3	Onshore Natural Gas Transmission Pipeline Blowdowns							Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub W Section 232 (m), CO2 and N2O emissions are excluded from this section.
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4	Other Non-Sub W Emissions Data (OPTIONAL)							(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5	Summary and Metrics							
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	EIA 176 throughput or other reference for other throughput selected
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Missing Data	Missing Data	Missing Data	Missing Data	Missing Data	Missing Data	
	Natural Gas Gathering and Boosting							
1	METHANE EMISSIONS							
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions							
1.1 1.1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility ( <i>miles</i> )							
1.1 1.1.1 1.1.2	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility ( <i>miles</i> ) Volume of Gathering Pipeline Blow Down Emissions ( <i>scf</i> )							This metric is collected to support calculations under EPA 40 CFR 98, Subpart
1.1 1.1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility ( <i>miles</i> )							This metric is collected to support calculations under EPA 40 CFR 98, Subpart
1.1 1.1.1 1.1.2	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility ( <i>miles</i> ) Volume of Gathering Pipeline Blow Down Emissions ( <i>scf</i> )							This metric is collected to support calculations under EPA 40 CFR 98, Subpart
1.1 1.1.1 1.1.2 1.1.4	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression							This metric is collected to support calculations under EPA 40 CFR 98, Subpart  CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
1.1 1.1.1 1.1.2 1.1.4	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSIO							CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as
1.1 1.1.1 1.1.2 1.1.4 2 2.1 3	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSIO CO2e Emissions for Gathering & Boosting Compression Stations (metric tons) CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION Emissions reported for all permitted sources (minor or major)							CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as
1.1 1.1.1 1.1.2 1.1.4 2 2.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions Total Miles of Gathering Pipeline Operated by gas utility (miles) Volume of Gathering Pipeline Blow Down Emissions (scf) Gathering Pipeline Blow-Down Emissions outside storage and compression  CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSIO CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)  CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION							CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).  The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported



Parent Company:
Operating Company(s):
Business Type(s):

NorthWestern Corp NorthWestern Energy

>15% Vertically Integrated and

remaining T&D only

State(s) of Operation: Nebraska
Regulatory Environment: Regulated
Report Date: 6/1/23

NorthWestern Energy - Nebraska only

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Distribution							
								All methane leak sources per 98.232 (i) (1-6) are included for
								<u>Distribution</u> . Combustion sources are excluded. CO <sub>2</sub> is excluded.
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS							
1.1	Number of Gas Distribution Customers	41,674	42,526	42,667	42,776	42,902	43,113	
1.2	Distribution Mains in Service							These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
1.2.1	Plastic (miles)	359.70	385.62	389.34	399.84	404.42	405.20	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	413.10	408.56	408.28	410.23	414.33	416.10	
1.2.3	Unprotected Steel - Bare & Coated (miles)	-	-	-	-	-	-	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	-	-	-	-	-	-	The second state of the field and the second
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)							These metrics should provide the number of years remaining to take out of service, replace or upgrade catholdically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete )	-	-	-	-	-	-	Optional: # yrs by pipe type.
1.3.2	Cast Iron / Wrought Iron (# years to complete)	-	-	-	-	-	-	Optional: # yrs by pipe type.
2	Distribution CO2e Fugitive Emissions							5 "; 1 ; 1 , 1000   1 ; 1 ; 1 , 1 , 1000
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	3,807	5,581	4,116	4,066	4,050	3,827	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(q)(3)(ix)(D), 98.236(r)(1)(y), and 98.236(r)(2)(v)(B) – i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the 2.2 (below).
2.1.A	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.0914	0.1312	0.0965	0.0950	0.0944	0.0888	
2.1.B	CO2e Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	4.9262	7.0267	5.1597	5.0187	4.9467	4.6596	
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	152.28	223.22	164.62	162.62	161.81	152.89	
2.2.A	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Customer (metric tons/customers)	0.0037	0.0052	0.0039	0.0038	0.0038	0.0035	INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is
2.2.B	CH4 Fugitive Methane Emissions from Gas Distribution Operations/Line Mile (metric tons/line mile)	0.1970	0.2811	0.2064	0.2007	0.1976	0.1862	CH4 (mt).
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	7.93	11.63	8.57	8.47	8.43	7.96	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet ( <i>Mscf/year</i> )	6,498,900	8,490,920	8,534,967	8,175,693	7,924,026	6,407,153	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4)
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	6,174	8,066	8,108	7,767	7,528	6,087	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput )	0%	0%	0%	0%	0%	0%	Calculated annual metric: (MMSFC methane emissions/MMSCF methane throughput)



Parent Company: Operating Company(s): Business Type(s): NorthWestern Corp NorthWestern Energy

>15% Vertically Integrated and remaining T&D only

NorthWestern Energy - Nebraska only

State(s) of Operation: Nebraska
Regulatory Environment: Regulated
Report Date: 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
	Natural Gas Transmission and Storage							
	Natural Gas Transmission and Storage							All methane leak sources per 98.232 (e) (1-8), (f)(1-8), and (m) are
								included for Transmission and Storage. Combustion sources are
								excluded. CO 2 and N 2 are excluded.
0.1	Transmission Line Miles			•				excluded. CO 2 and W 20 are excluded.
		0	0	0	0	0	0	
1	Onshore Natural Gas Transmission Compression Methane Emissions							<u>Fugitive Methane</u> emissions as defined in 40 CFR 98 Sub W Section 232 (e) (1-8), CO2 and N2O emissions are excluded from this section.
1.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
1.1.2	Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(i)(1)(iii)
1.1.3	Transmission Storage Tanks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(k)(2)(v)
1.1.4	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
1.1.5	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
1.1.6	Decimandian Communication (website to a decimal)							Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
1.1.6	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	value reported using calculation in 40 CFR 98 Sub W Section 250(p)(2)(ii)(D)(2)
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
	valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
1.1.7.B	Equipment Leaks per Transmission Line Mile (metric tons / transmission line	0.0	0.0	0.0	0.0	0.0	0.0	
	miles)							
1.1.8	Other Leaks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
1.1.8.B	,	0.0	0.0	0.0	0.0	0.0	0.0	
	miles)							
1.1.9.B	Total Leaks per Transmission Line Mile (metric tons / transmission line	0.0	0.0	0.0	0.0	0.0	0.0	
	miles)							
1.2	Total Transmission Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
1.2.B	Total Transmission Compression Methane Emissions per Transmission Line	0.0	0.0	0.0	0.0	0.0	0.0	
1.2	Mile (metric tons / trans. line miles)	0.0	0.0	0.0	0.0	0.0	0.0	
1.3	Total Transmission Compression Methane Emissions (CO2e/year) Total Transmission Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
		0.0	0.0	0.0	0.0	0.0	0.0	
2	Underground Natural Gas Storage Methane Emissions							Fugitive Methane emissions as defined in 40 CFR 98 Sub W Section 232 (f) (1-8), CO2
2.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	and N2O emissions are excluded from this section.  Value reported using calculation in 40 CFR 98 Sub W Section 236(b)(4)
2.1.2	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(n)(11)
2.1.3	Centrifugal Compressor Venting (metric tons/year)							Value reported using calculation in 40 CFR 98 Sub W Section 236(o)(2)(ii)(D)(2)
	centing an early costs venting (metric tons, year)	0.0	0.0	0.0	0.0	0.0	0.0	
2.1.4	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(p)(2)(ii)(D)(2)
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief							Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.3	valves, and meters (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	value reported using calculation in 40 cr it 30 3db vv Section 230(q)(2)(v)
	valves, and meters (methe tons) year j							
2.1.6	Other Equipment Leaks (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 236(q)(2)(v)
	relief valves associated with storage wellheads (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
2.1.8	Other equipment leaks from components associated with storage wellheads	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 232(q)(2)(v)
2.2	Total Storage Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
2.3	Total Storage Compression Methane Emissions (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
2.4	Total Storage Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
3	Onshore Natural Gas Transmission Pipeline Blowdowns							Blowdown vent stacks for onshore transmission pipeline as defined in 40 CFR 98 Sub
								W Section 232 (m), CO2 and N2O emissions are excluded from this section.
2.1	Transmission Dinalina Plaudaum Vant Staalia (matria tana (mara)	0.0	0.0	0.0	0.0	0.0	0.0	Value reported using calculation in 40 CER 09 Sub M Costion 222/1/2/(ii)
3.1 3.2	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0 0.0	0.0 0.0	0.0	0.0	Value reported using calculation in 40 CFR 98 Sub W Section 232(i)(3)(ii)
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year) Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5.5	Transmission ripeline blowdown vene stacks (Miscryyear)	0.0	0.0	0.0	0.0	0.0	0.0	



Parent Company: Operating Company(s): Business Type(s): NorthWestern Corp NorthWestern Energy

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NorthWestern Energy - Nebraska only

State(s) of Operation: Nebraska
Regulatory Environment: Regulated
Report Date: 6/1/23

		Baseline	Calendar Year					
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2012	2018	2019	2020	2021	2022	Definitions
4	Other Non-Sub W Emissions Data (OPTIONAL)							(OPTIONAL) If desired, report additional sources required by ONE Future include dehydrator vents, storage station venting transmission pipeline leaks, and storage tank methane.
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	0.0	0.0	0.0	0.0	0.0	0.0	
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5	Summary and Metrics							
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage	0.0	0.0	0.0	0.0	0.0	0.0	EIA 176 throughput or other reference for other throughput selected
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	0.0	0.0	0.0	0.0	0.0	0.0	Methane content in natural gas equals 95% based on 40 CFR 98 Sub W 233(u)(2)(vii)
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Missing Data	Missing Data	Missing Data	Missing Data	Missing Data	Missing Data	
	Natural Gas Gathering and Boosting			<u> </u>			<u>I</u>	
1	METHANE EMISSIONS							
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions							
1.1.1	Total Miles of Gathering Pipeline Operated by gas utility (miles)							
1.1.2	Volume of Gathering Pipeline Blow Down Emissions (scf)							This metric is collected to support calculations under EPA 40 CFR 98, Subpart W.
1.1.4	Gathering Pipeline Blow-Down Emissions outside storage and compression							
2	CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION							
2.1	CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)							CO2 combustion emissions as reported to EPA under 40 CFR 98, Subpart C, as directed in Subpart W, 98.232(k).
3	CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION							
3.1	Emissions reported for all permitted sources (minor or major)							The number of permitted sources for conventional emissions may not be the same number of sources reporting under the EPA GHG reporting rule. Companies may wish to describe which, or how many, sources are included in the conventional pollutants data and whether the CO2e data reported includes all of these sources.
3.1.1	NOx ( metric tons per year)							
3.1.2	VOC (metric tons per year)							