

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

NorthWestern Corporation

Year/Period of Report

End of 2021/Q2

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent NorthWestern Corporation		02 Year/Period of Report End of <u>2021/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 3010 West 69th Street, Sioux Falls, SD 57108		
05 Name of Contact Person Elaine A. Vesco		06 Title of Contact Person Assistant Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 11 East Park Street, Butte, MT 59701		
08 Telephone of Contact Person, <i>Including Area Code</i> (406) 497-2759	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 06/30/2021
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jeff Berzina	03 Signature Jeff Berzina	04 Date Signed <i>(Mo, Da, Yr)</i> 08/02/2021
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	Important Changes During the Quarter	108-109	
2	Comparative Balance Sheet	110-113	
3	Statement of Income for the Quarter	114-117	
4	Statement of Retained Earnings for the Quarter	118-119	
5	Statement of Cash Flows	120-121	
6	Notes to Financial Statements	122-123	
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)	
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
9	Electric Plant In Service and Accum Provision For Depr by Function	208	
10	Transmission Service and Generation Interconnection Study Costs	231	
11	Other Regulatory Assets	232	
12	Other Regulatory Liabilities	278	
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301	
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b	
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325	
17	Transmission of Electricity for Others	328-330	
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable
19	Transmission of Electricity by Others	332	
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338	
21	Amounts Included in ISO/RTO Settlement Statements	397	
22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 06/30/2021	Year/Period of Report End of <u>2021/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in ~~Property, Tax Tracker & Pension Differential~~ officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Note 6, "Financing Activities", FERC Order ES19-36-000 and MPSC Order Number 7691 Docket Number D2019.08.046.
7. None
8. None
9. See Note 8, "Commitments and Contingencies".
10. None
- 11.(Reserved)
12. None
13. None
14. NA

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,867,947,368	6,797,205,052
3	Construction Work in Progress (107)	200-201	288,507,683	166,454,010
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,156,455,051	6,963,659,062
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,600,339,472	2,527,092,610
6	Net Utility Plant (Enter Total of line 4 less 5)		4,556,115,579	4,436,566,452
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		4,556,115,579	4,436,566,452
15	Utility Plant Adjustments (116)		357,585,527	357,585,527
16	Gas Stored Underground - Noncurrent (117)		36,196,107	36,196,864
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		686,805	686,805
19	(Less) Accum. Prov. for Depr. and Amort. (122)		29,180	29,180
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	23,880,419	23,732,943
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		36,934,770	45,234,617
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		250,000	250,000
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		61,722,814	69,875,185
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,146,413	5,454,203
36	Special Deposits (132-134)		12,101,728	9,670,293
37	Working Fund (135)		22,950	22,950
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		66,434,427	73,728,730
41	Other Accounts Receivable (143)		11,449,660	14,106,165
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,390,924	5,609,532
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,653,065	1,752,345
45	Fuel Stock (151)	227	6,956,223	6,561,463
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	50,588,261	43,691,819
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		11,656,817	10,010,097
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		16,111,863	15,375,451
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		53,726	49,263
61	Accrued Utility Revenues (173)		61,741,875	80,492,128
62	Miscellaneous Current and Accrued Assets (174)		61,271	194,031
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		242,587,355	255,499,406
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		13,213,856	13,376,263
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	717,360,070	712,384,890
73	Prelim. Survey and Investigation Charges (Electric) (183)		3,625,843	2,286,180
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		3,774	3,634
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	8,240,086	7,542,918
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		26,807,846	28,350,312
82	Accumulated Deferred Income Taxes (190)	234	158,978,804	170,834,539
83	Unrecovered Purchased Gas Costs (191)		74,481,963	5,905,571
84	Total Deferred Debits (lines 69 through 83)		1,002,712,242	940,684,307
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		6,256,919,624	6,096,407,741

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	551,176	541,448
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,575,159,983	1,513,785,477
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	704,624,781	666,673,846
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	830,726	1,295,383
13	(Less) Reaquired Capital Stock (217)	250-251	98,578,460	98,075,421
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-5,271,765	-5,126,145
16	Total Proprietary Capital (lines 2 through 15)		2,177,316,441	2,079,094,588
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,179,660,000	2,079,660,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224) Revolver	256-257	336,976,900	248,976,900
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		75,556	0
24	Total Long-Term Debt (lines 18 through 23)		2,516,561,344	2,328,636,900
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		14,604,142	16,379,639
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,925,716	6,050,644
29	Accumulated Provision for Pensions and Benefits (228.3)		8,461,327	10,240,902
30	Accumulated Miscellaneous Operating Provisions (228.4)		93,572,020	106,746,764
31	Accumulated Provision for Rate Refunds (229)		0	10,712,124
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		45,024,946	45,355,157
35	Total Other Noncurrent Liabilities (lines 26 through 34)		168,588,151	195,485,230
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	100,000,000
38	Accounts Payable (232)		96,277,734	104,724,988
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		3,750,061	3,622,020
41	Customer Deposits (235)		6,305,450	6,000,316
42	Taxes Accrued (236)	262-263	89,222,404	84,528,451
43	Interest Accrued (237)		18,398,835	18,073,738
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,456,196	1,432,362
48	Miscellaneous Current and Accrued Liabilities (242)		66,266,017	75,300,662
49	Obligations Under Capital Leases-Current (243)		4,113,484	3,912,103
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		286,790,181	397,594,640
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		74,385,381	65,186,426
57	Accumulated Deferred Investment Tax Credits (255)	266-267	278,530	278,674
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	197,582,390	199,645,159
60	Other Regulatory Liabilities (254)	278	181,919,302	187,832,431
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		426,421,917	416,897,664
64	Accum. Deferred Income Taxes-Other (283)		227,075,987	225,756,029
65	Total Deferred Credits (lines 56 through 64)		1,107,663,507	1,095,596,383
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		6,256,919,624	6,096,407,741

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	684,256,708	622,808,254	308,611,761	270,245,818
3	Operating Expenses					
4	Operation Expenses (401)	320-323	318,185,496	301,533,419	142,563,884	128,282,912
5	Maintenance Expenses (402)	320-323	25,763,332	23,841,115	13,766,222	12,569,763
6	Depreciation Expense (403)	336-337	79,798,190	76,074,930	39,787,606	37,809,811
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,216,652	6,200,979	3,136,727	3,086,644
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	7,550,885	7,550,885	3,775,443	3,775,443
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		11,311,733	3,612,060	2,332,181	-1,156,552
13	(Less) Regulatory Credits (407.4)		8,825,958	9,854,376	10,131,664	7,364,982
14	Taxes Other Than Income Taxes (408.1)	262-263	99,290,397	96,063,348	49,360,010	48,925,449
15	Income Taxes - Federal (409.1)	262-263	-5,958,805	-5,699,900	-5,275,139	-1,777,942
16	- Other (409.1)	262-263	2,091,997		-1,299,000	
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	47,185,699	48,839,168	21,430,590	19,639,694
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	43,337,361	44,987,612	13,633,509	18,284,261
19	Investment Tax Credit Adj. - Net (411.4)	266	-143	-1,585	-53	-484
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		-2,680	2,679		2,679
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		539,274,794	503,169,752	245,813,298	225,502,816
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		144,981,914	119,638,502	62,798,463	44,743,002

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
510,034,557	479,818,623	173,767,969	142,474,819	454,182	514,812	2
						3
217,680,517	225,035,320	100,163,473	76,080,952	341,506	417,147	4
22,338,994	20,826,512	3,380,267	3,013,277	44,071	1,326	5
66,044,878	62,898,925	13,732,960	13,155,653	20,352	20,352	6
						7
3,203,815	3,148,809	3,012,837	3,052,170			8
7,974,138	7,974,138	-423,253	-423,253			9
						10
						11
6,608,603	1,310,691	4,703,130	2,301,369			12
8,020,093	9,018,743	805,865	835,633			13
77,290,139	74,882,901	21,966,482	21,149,413	33,776	31,034	14
-7,768,179	-5,699,900	1,804,851		4,523		15
401,371		1,689,067		1,559		16
33,769,801	33,330,503	13,418,064	15,496,793	-2,166	11,872	17
28,868,636	31,780,794	14,468,725	13,206,818			18
-143	-1,541		-44			19
						20
						21
-2,680	2,679					22
						23
						24
390,657,885	382,904,142	148,173,288	119,783,879	443,621	481,731	25
119,376,672	96,914,481	25,594,681	22,690,940	10,561	33,081	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		144,981,914	119,638,502	62,798,463	44,743,002
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		391,643	675,082	252,438	329,020
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		56,682	65,947	34,012	37,115
33	Revenues From Nonutility Operations (417)		1,957	1,364	1,554	1,007
34	(Less) Expenses of Nonutility Operations (417.1)		453,751	490,275	280,957	254,081
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-464,656	-372,470	-149,168	-88,169
37	Interest and Dividend Income (419)		301,071	5,887	300,255	2,182
38	Allowance for Other Funds Used During Construction (419.1)		4,556,437	2,317,308	2,574,708	1,422,655
39	Miscellaneous Nonoperating Income (421)		1,510,034	-3,845,747	-256,220	-1,059,675
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,786,053	-1,774,798	2,408,598	315,824
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		422,991	764,923	147,046	508,133
46	Life Insurance (426.2)					
47	Penalties (426.3)		-91,833	-2,290	167	-2,340
48	Exp. for Certain Civic, Political & Related Activities (426.4)		95,017	79,018	11,009	6,453
49	Other Deductions (426.5)		1,664,741	-3,123,834	-213,998	-926,262
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,090,916	-2,282,183	-55,776	-414,016
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	23,498	24,715	11,763	4,342
53	Income Taxes-Federal (409.2)	262-263	6,163,603	2,489,580	5,419,554	1,626,898
54	Income Taxes-Other (409.2)	262-263	-313,478	663,069	452,965	-417,480
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,957,243	20,657,374	749,595	6,376,495
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	11,446,748	24,508,204	6,482,229	7,897,911
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,384,118	-673,466	151,648	-307,656
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,311,019	1,180,851	2,312,726	1,037,496
61	Interest Charges					
62	Interest on Long-Term Debt (427)		43,957,865	42,622,475	22,055,714	21,225,467
63	Amort. of Debt Disc. and Expense (428)		924,715	659,197	478,341	348,092
64	Amortization of Loss on Reaquired Debt (428.1)		1,404,964	1,404,964	702,482	702,482
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		2,685,735	4,889,483	1,360,214	2,591,272
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,988,384	955,195	1,123,460	581,754
70	Net Interest Charges (Total of lines 62 thru 69)		46,984,895	48,620,924	23,473,291	24,285,559
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		100,308,038	72,198,429	41,637,898	21,494,939
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		100,308,038	72,198,429	41,637,898	21,494,939

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		666,673,846	632,569,216
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		100,772,694	154,454,366
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	Common Stock Dividend		-62,821,759	(120,349,736)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-62,821,759	(120,349,736)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		704,624,781	666,673,846
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		704,624,781	666,673,846
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	100,308,038	72,198,429
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	79,798,190	76,074,930
5	Amortization of	13,767,537	13,751,864
6	Other Noncash Charges to Income, Net	6,977,662	6,573,253
7			
8	Deferred Income Taxes (Net)	-641,167	726
9	Investment Tax Credit Adjustment (Net)	-143	-1,585
10	Net (Increase) Decrease in Receivables	5,831,480	16,940,558
11	Net (Increase) Decrease in Inventory	-8,937,922	-7,321,619
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-15,531,149	1,121,535
14	Net (Increase) Decrease in Other Regulatory Assets	6,833,589	-5,604,075
15	Net Increase (Decrease) in Other Regulatory Liabilities	-5,913,129	-3,385,831
16	(Less) Allowance for Other Funds Used During Construction	4,556,437	2,317,308
17	(Less) Undistributed Earnings from Subsidiary Companies	-464,656	-372,470
18	Other (provide details in footnote):	-73,110,519	50,315,373
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	105,290,686	218,718,720
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-178,062,949	-166,813,887
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-9,835,532	-11,895,897
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-4,556,437	-2,317,308
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-183,342,044	-176,392,476
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Investment in Equity Securities	-646,250	-37,192
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-183,988,294	-176,429,668
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	99,915,000	150,000,000
62	Preferred Stock		
63	Common Stock	56,310,836	
64	Other (provide details in footnote):		
65	Treasury Stock Activity	32,537	-2,077,342
66	Net Increase in Short-Term Debt (c)		100,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	156,258,373	247,922,658
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Financing Costs	-615,361	-1,109,778
78	Net Decrease in Short-Term Debt (c)	-100,000,000	
79	Line of Credit Issuances (Repayments), Net	88,000,000	-225,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-62,821,759	-60,171,794
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	80,821,253	-38,358,914
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,123,645	3,930,138
87			
88	Cash and Cash Equivalents at Beginning of Period	15,397,446	10,128,143
89			
90	Cash and Cash Equivalents at End of period	17,521,091	14,058,281

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 06/30/2021	Year/Period of Report End of <u>2021/Q2</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO FINANCIAL STATEMENTS

**(Reference is made to Notes to Financial Statements included in NorthWestern Corporation's Annual FERC Form 1 Report)
(Unaudited)**

(1) Nature of Operations and Basis of Consolidation

NorthWestern Corporation, doing business as NorthWestern Energy, provides electricity and/or natural gas to approximately 743,000 customers in Montana, South Dakota, Nebraska and Yellowstone National Park.

The preparation of financial statements in conformity with accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts requires management to make estimates and assumptions that may affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. Actual results could differ from those estimates. The unaudited Financial Statements reflect all adjustments (which unless otherwise noted are normal and recurring in nature) that are, in the opinion of management, necessary to fairly present our financial position, results of operations and cash flows. The actual results for the interim periods are not necessarily indicative of the operating results to be expected for a full year or for other interim periods. Events occurring subsequent to June 30, 2021 have been evaluated as to their potential impact to the Financial Statements through the date of issuance.

The Financial Statements included herein have been prepared by NorthWestern, without audit, pursuant to the rules and regulations of the FERC as set forth in its applicable Uniform System of Accounts. Certain information and footnote disclosures normally included in financial statements prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases have been condensed or omitted pursuant to such rules and regulations; however, management believes that the condensed disclosures provided are adequate to make the information presented not misleading. Management recommends that these Financial Statements be read in conjunction with the audited financial statements and related footnotes included in Annual FERC Form 1 Report for the year ended December 31, 2020.

Financial Statement Presentation

The financial statements are presented on the basis of the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). This report differs from GAAP due to FERC requiring the presentation of subsidiaries on the equity method of accounting, which differs from Accounting Standards Codification (ASC) 810, Consolidation. ASC 810 requires that all majority-owned subsidiaries be consolidated (see Note 4). The other significant differences consist of the following:

- Earnings per share and footnotes for revenue from contracts with customers, and segment and related information, are not presented;
- Removal and decommissioning costs of generation, transmission and distribution assets are reflected in the Balance Sheets as a component of accumulated depreciation of \$468.4 million and \$464.7 million as of June 30, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to regulatory liabilities for GAAP purposes;
- Goodwill is reflected in the Balance Sheets as a utility plant adjustments of \$357.6 million as of June 30, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to goodwill for GAAP purposes;

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- The write-down of plant values associated with the 2002 acquisition of the Montana operations is reflected in the Balance Sheets as a component of accumulated depreciation of \$147.6 million for June 30, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment as compared to plant for GAAP purposes;
- The current portion of gas stored underground is reflected in the Balance Sheets as current and accrued assets, as compared to inventory for GAAP purposes;
- Operating lease right of use assets are classified in the Balance Sheets as capital leases in accordance with regulatory treatment, as compared to non-current assets for GAAP purposes;
- Operating lease liabilities are reflected as current and long term obligations under capital leases in the Balance Sheets, as compared to accrued expenses and long term liabilities for GAAP purposes;
- Unamortized debt expense is classified in the Balance Sheets as deferred debits in accordance with regulatory treatment, as compared to long-term debt for GAAP purposes;
- Current and long-term debt is classified in the Balance Sheets as all long-term debt in accordance with regulatory treatment, while current and long-term debt are presented separately for GAAP reporting;
- The current portion of the provision for injuries and damages and the expected insurance proceeds receivable related to the provision for injuries and damages are reported as a current liability for GAAP purposes, as compared to a non-current liability for FERC purposes;
- Accumulated deferred tax assets and liabilities are classified in the Balance Sheets as gross non-current deferred debits and credits, respectively, while GAAP presentation reflects a net non-current deferred tax liability;
- Stranded tax effects associated with the Tax Cuts and Jobs Act are included in accumulated other comprehensive income (AOCI) in accordance with regulatory treatment, while included in retained earnings for GAAP purposes;
- Uncertain tax positions related to temporary differences are classified in the Balance Sheets within the deferred tax accounts in accordance with regulatory treatment, as compared to other noncurrent liabilities for GAAP purposes. In addition, interest related to uncertain tax positions is recognized in interest expense in accordance with regulatory treatment, as compared to income tax expense for GAAP purposes;
- Net periodic benefit costs and net periodic postretirement benefit costs are reflected in operating expense for FERC purposes, as compared to the GAAP presentation, which reflects the current service costs component of the net periodic benefit costs in operating expenses and the other components outside of income from operations. In addition, only the service cost component of net periodic benefit cost is eligible for capitalization for GAAP purposes, as compared to the total net periodic benefit costs for FERC purposes;
- Regulatory assets and liabilities are reflected in the Balance Sheets as non-current items, while current and non-current amounts are presented separately for GAAP;
- Unbilled revenue is reflected in the Balance Sheets as Accrued utility revenue of \$61.7 million and \$80.5 million as of

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

June 30, 2021 and December 31, 2020, respectively, in accordance with regulatory treatment, as compared to Accounts receivable, net for GAAP purposes;

- Implementation costs associated with cloud computing arrangements are reflected on the Balance Sheets as Miscellaneous Intangible Plant in accordance with regulatory treatment, as compared to Other current assets for GAAP purposes. Additionally, these cash outflows are presented within investing activities cash outflows in the Statement of Cash Flows in accordance with regulatory treatment, as compared to operating activities cash outflows for GAAP purposes; and
- GAAP revenue differs from FERC revenue primarily due to the equity method of accounting as discussed above, netting of electric purchases and sales for resale in revenue for the GAAP presentation as compared to a gross presentation for FERC purposes (with the exception of those transactions in a regional transmission organization (RTO)), the netting of RTO transmission transactions for the GAAP presentation as compared to a gross presentation for FERC purposes, and the classification of regulatory amortizations in revenue for GAAP purposes as compared to expense for FERC purposes.

The following tables reconcile GAAP revenues to FERC revenues by segment for the three and six months ended June 30, 2021 and 2020 (in millions):

	Three Months Ended June 30, 2021			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 298.2	\$ 241.4	\$ 56.8	\$ -
Revenue from equity investments	(0.8)	-	(0.8)	-
Grossing revenues / power purchases	7.3	7.3	-	-
Regulatory amortizations	3.6	(4.6)	8.2	-
Other	0.3	0.5	(0.4)	0.2
FERC Revenues	<u>\$ 308.6</u>	<u>\$ 244.6</u>	<u>\$ 63.8</u>	<u>\$ 0.2</u>

	Three Months Ended June 30, 2020			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 269.4	\$ 218.0	\$ 51.4	\$ -
Revenue from equity investments	(0.8)	-	(0.8)	-
Grossing revenues / power purchases	5.0	5.0	-	-
Regulatory amortizations	(3.1)	0.7	(3.8)	-
Other	(0.3)	-	(0.4)	0.1
FERC Revenues	<u>\$ 270.2</u>	<u>\$ 223.7</u>	<u>\$ 46.4</u>	<u>\$ 0.1</u>

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	Six Months Ended June 30, 2021			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 699.0	\$ 511.5	\$ 187.5	\$ -
Revenue from equity investments	(1.5)	-	(1.5)	-
Grossing revenues / power purchases	15.6	15.6	-	-
Regulatory amortizations	(30.1)	(18.5)	(11.6)	-
Other	1.3	1.4	(0.6)	0.5
FERC Revenues	<u>\$ 684.3</u>	<u>\$ 510.0</u>	<u>\$ 173.8</u>	<u>\$ 0.5</u>

	Six Months Ended June 30, 2020			
	Total	Electric	Natural Gas	Other
GAAP Revenues	\$ 604.6	\$ 462.6	\$ 142.0	\$ -
Revenue from equity investments	(1.6)	-	(1.6)	-
Grossing revenues / power purchases	11.5	11.5	-	-
Regulatory amortizations	8.4	5.3	3.1	-
Other	(0.1)	0.4	(1.0)	0.5
FERC Revenues	<u>\$ 622.8</u>	<u>\$ 479.8</u>	<u>\$ 142.5</u>	<u>\$ 0.5</u>

Supplemental Cash Flow Information

The following table provides a reconciliation of cash, working funds, other special funds, and special deposits reported within the Balance Sheets that sum to the total of the same such amounts shown in the Statements of Cash Flows (in thousands):

	June 30, 2021	December 31, 2020	June 30, 2020	December 31, 2019
Cash	\$ 5,146	\$ 5,454	\$ 6,508	\$ 4,653
Working Funds	23	23	23	23
Other Special funds	250	250	250	250
Special deposits	12,102	9,670	7,277	5,202
Total shown in the Statements of Cash Flows	<u>\$ 17,521</u>	<u>\$ 15,397</u>	<u>\$ 14,058</u>	<u>\$ 10,128</u>

Utility Plant Adjustment

We completed our annual utility plant adjustment impairment test as of April 1, 2021 and no impairment was identified. We calculate the fair value of our reporting units by considering various factors, including valuation studies based primarily on a discounted cash flow analysis, with published industry valuations and market data as supporting information. Key assumptions in the determination of fair value include the use of an appropriate discount rate and estimated future cash flows. In estimating cash flows, we incorporate expected long-term growth rates in our service territory, regulatory stability, and commodity prices (where appropriate), as well as other factors that affect our revenue, expense and capital expenditure projections.

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(2) Regulatory Matters

FERC Filing - Montana Transmission Service Rates

In May 2019, we submitted a filing with the Federal Energy Regulatory Commission (FERC) for our Montana transmission assets. In June 2019, the FERC issued an order accepting our filing, and granting interim rates (subject to refund) effective July 1, 2019. In November 2020, we filed a settlement and implemented settlement rates on December 1, 2020. In January 2021, the FERC approved our settlement and during the first quarter of 2021 we refunded approximately \$20.5 million to our FERC regulated wholesale customers.

Revenues from FERC regulated wholesale customers associated with our Montana FERC assets are reflected in our Montana Public Service Commission (MPSC) jurisdictional rates as a credit to retail customers. In March 2021, we submitted a compliance filing with the MPSC adjusting the revenue credit in our Montana retail rates to reflect the FERC approved settlement rates and a refund to retail customers of the difference between the FERC interim rates and the FERC approved settlement rates that were collected during the period from July 1, 2019 through March 31, 2021. On May 19, 2021, the MPSC approved the proposed tariffs and rates on a final basis. During the three month period ended June 30, 2021, we recognized a \$4.7 million favorable adjustment related to excess miscellaneous current and accrued liabilities based on the final MPSC approval. As of June 30, 2021, we had miscellaneous current and accrued liabilities of approximately \$6.1 million.

Montana Community Renewable Energy Projects (CREPs)

We were required to acquire, as of December 31, 2020, approximately 65 MW of CREPs. While we have made progress towards meeting this obligation by acquiring approximately 50 MW of CREPs, we have been unable to acquire the remaining MWs required for various reasons, including the fact that proposed projects fail to qualify as CREPs or do not meet the statutory cost cap. The MPSC granted us waivers for 2012 through 2016. The validity of the MPSC's action as it related to waivers granted for 2015 and 2016 has been challenged legally and we are waiting on a final decision from the Montana Supreme Court.

On May 14, 2021, the Montana Governor signed a bill that repealed the CREP requirement. We notified the Montana Supreme Court of the repeal as it considers the legal challenge concerning the MPSC's decision granting our waiver requests from full compliance for years 2015 and 2016. We also dismissed our pending application filed with the MPSC for a waiver from full compliance for years 2017 through 2020. If the Montana Supreme Court and/or MPSC determine that the repeal should not be applied retroactively and find that waivers should not be granted, we could be liable for penalties. However, we do not believe any such penalties would be material.

(3) Income Taxes

We compute income tax expense for each quarter based on the estimated annual effective tax rate for the year, adjusted for certain discrete items. Our effective tax rate typically differs from the federal statutory tax rate due to the regulatory impact of flowing through the federal and state tax benefit of repairs deductions, state tax benefit of accelerated tax depreciation deductions (including bonus depreciation when applicable) and production tax credits. The regulatory accounting treatment of these deductions requires immediate income recognition for temporary tax differences of this type, which is referred to as the flow-through method. When the flow-through method of accounting for temporary differences is reflected in regulated revenues, we record deferred income taxes and establish related regulatory assets and liabilities.

The following table summarizes the differences between our effective tax rate and the federal statutory rate (in thousands):

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	Three Months Ended June 30,			
	2021		2020	
Income Before Income Taxes	\$ 40,275		\$ 20,770	
Income tax calculated at federal statutory rate	8,458	21.0 %	4,360	21.0 %
Permanent or flow-through adjustments:				
State income tax, net of federal provisions	222	0.6	5	0.0
Flow-through repairs deductions	(4,227)	(10.5)	(3,208)	(15.4)
Production tax credits	(2,262)	(5.6)	(1,737)	(8.4)
Plant and depreciation of flow-through items	(184)	(0.5)	59	0.3
Amortization of excess deferred income tax	(143)	(0.4)	(153)	(0.7)
Other, net	(501)	(1.2)	(61)	(0.3)
	(7,095)	(17.6)	(5,095)	(24.5)
Income tax expense (benefit)	\$ 1,363	3.4 %	\$ (735)	(3.5)%

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Six Months Ended June 30,

	2021		2020	
Income Before Income Taxes	\$ 98,966		\$ 69,650	
Income tax calculated at federal statutory rate	20,783	21.0 %	14,627	21.0 %
Permanent or flow through adjustments:				
State income, net of federal provisions	277	0.3	27	0.0
Flow-through repairs deductions	(12,080)	(12.2)	(10,646)	(15.3)
Production tax credits	(6,569)	(6.6)	(5,348)	(7.7)
Plant and depreciation of flow through items	(524)	(0.5)	196	0.3
Amortization of excess deferred income tax	(408)	(0.4)	(509)	(0.7)
Share-based compensation	(261)	(0.3)	(609)	(0.9)
Other, net	124	0.1	(286)	(0.4)
	<u>(19,441)</u>	<u>(19.6)</u>	<u>(17,175)</u>	<u>(24.7)</u>
Income tax expense (benefit)	\$ 1,342	1.4 %	\$ (2,548)	(3.7)%

Uncertain Tax Positions

We recognize tax positions that meet the more-likely-than-not threshold as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority that has full knowledge of all relevant information. We had unrecognized tax benefits of approximately \$32.6 million as of June 30, 2021, including approximately \$27.9 million that, if recognized, would impact our effective tax rate. We do not anticipate that total unrecognized tax benefits will significantly change due to the settlement of audits or the expiration of statutes of limitation within the next twelve months.

Our policy is to recognize interest related to uncertain tax positions in interest expense. As of June 30, 2021, we did not have any amounts accrued for the payment of interest.

Tax years 2017 and forward remain subject to examination by the Internal Revenue Service (IRS) and state taxing authorities. In addition, the available federal net operating loss carryforward may be reduced by the IRS for losses originating in certain tax years from 2003 forward.

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(4) Equity Investments

The following table presents our equity investments reflected in the investments in subsidiary companies on the Balance Sheets (in thousands):

	June 30, 2021	December 31, 2020
Havre Pipeline Company, LLC	\$ 12,717	\$ 13,219
Canadian Montana Pipeline Corporation	4,637	4,619
NorthWestern Energy Solutions, Inc.	3,267	2,018
NorthWestern Services, LLC	2,039	2,629
Risk Partners Assurance, Ltd.	1,220	1,248
Total Investments in Subsidiary Companies	\$ 23,880	\$ 23,733

(5) Comprehensive Income

The following tables display the components of Other Comprehensive Income, after-tax, and the related tax effects (in thousands):

	Three Months Ended					
	June 30, 2021			June 30, 2020		
	Before- Tax Amount	Tax Expense	Net-of- Tax Amount	Before- Tax Amount	Tax Expense	Net-of- Tax Amount
Foreign currency translation adjustment	\$ 21	\$ —	\$ 21	\$ (9)	\$ —	\$ (9)
Reclassification of net income on derivative instruments	153	(40)	113	153	(40)	113
Postretirement medical liability adjustment	(212)	53	(159)	—	—	—
Other comprehensive income	\$ (38)	\$ 13	\$ (25)	\$ 144	\$ (40)	\$ 104

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Six Months Ended

	June 30, 2021			June 30, 2020		
	Before-Tax Amount	Tax Expense	Net-of-Tax Amount	Before-Tax Amount	Tax Expense	Net-of-Tax Amount
Foreign currency translation adjustment	\$ (55)	\$ —	\$ (55)	\$ 92	\$ —	\$ 92
Reclassification of net income on derivative instruments	306	(80)	226	306	(80)	226
Postretirement medical liability adjustment	(424)	107	(317)	—	—	—
Other comprehensive income	<u>\$ (173)</u>	<u>\$ 27</u>	<u>\$ (146)</u>	<u>\$ 398</u>	<u>\$ (80)</u>	<u>\$ 318</u>

Balances by classification included within accumulated other comprehensive income (AOCI) on the Balance Sheets are as follows, net of tax (in thousands):

	June 30, 2021	December 31, 2020
Foreign currency translation	\$ 1,446	\$ 1,501
Derivative instruments designated as cash flow hedges	(8,353)	(8,579)
Postretirement medical plans	1,635	1,952
Accumulated other comprehensive income	<u>\$ (5,272)</u>	<u>\$ (5,126)</u>

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The following tables display the changes in AOCI by component, net of tax (in thousands):

**Three Months Ended
June 30, 2021**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (8,466)	\$ 1,794	\$ 1,425	\$ (5,247)
Other comprehensive income before reclassifications		—	—	21	21
Amounts reclassified from AOCI	Interest on long-term debt	113	—	—	113
Amounts reclassified from AOCI		—	(159)	—	(159)
Net current-period other comprehensive income		113	(159)	21	(25)
Ending balance		\$ (8,353)	\$ 1,635	\$ 1,446	\$ (5,272)

**Three Months Ended
June 30, 2020**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (8,918)	\$ 113	\$ 1,514	\$ (7,291)
Other comprehensive loss before reclassifications		—	—	(9)	(9)
Amounts reclassified from AOCI	Interest on long-term debt	113	—	—	113
Net current-period other comprehensive income		113	—	(9)	104
Ending balance		\$ (8,805)	\$ 113	\$ 1,505	\$ (7,187)

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**Six Months Ended
June 30, 2021**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Pension and Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (8,579)	\$ 1,952	\$ 1,501	\$ (5,126)
Other comprehensive loss before reclassifications		—	—	(55)	(55)
Amounts reclassified from AOCI	Interest on long-term debt	226	—	—	226
Amounts reclassified from AOCI		—	(317)	—	(317)
Net current-period other comprehensive income		226	(317)	(55)	(146)
Ending balance		\$ (8,353)	\$ 1,635	\$ 1,446	\$ (5,272)

**Six Months Ended
June 30, 2020**

	Affected Line Item in the Statements of Income	Interest Rate Derivative Instruments Designated as Cash Flow Hedges	Pension and Postretirement Medical Plans	Foreign Currency Translation	Total
Beginning balance		\$ (9,031)	\$ 113	\$ 1,413	\$ (7,505)
Other comprehensive income before reclassifications		—	—	92	92
Amounts reclassified from AOCI	Interest on long-term debt	226	—	—	226
Net current-period other comprehensive income		226	—	92	318
Ending balance		\$ (8,805)	\$ 113	\$ 1,505	\$ (7,187)

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(6) Financing Activities

In March 2021, we issued and sold \$100.0 million aggregate principal amount of Montana First Mortgage Bonds (the bonds) at a fixed interest rate of 1.00% maturing on March 26, 2024. The net proceeds were used to repay in full our outstanding \$100.0 million term loan that was due April 2, 2021. We may redeem some or all of the bonds at any time in whole, or from time to time in part, at our option, on or after March 26, 2022, at a redemption price equal to 100% of the principal amount of the bonds to be redeemed, plus accrued and unpaid interest on the principal amount of the bonds being redeemed to, but excluding, the redemption date. The bonds are secured by our electric and natural gas assets in Montana and Wyoming.

In April 2021, we entered into an Equity Distribution Agreement with BofA Securities, Inc., CIBC World Markets Corp, Credit Suisse Securities (USA) LLC, and J.P. Morgan Securities LLC, collectively the sales agents, pursuant to which we may offer and sell shares of our common stock from time to time, having an aggregate gross sales price of up to \$200.0 million, through an At-the-Market (ATM) offering program, including an equity forward sales component. During the three months ended June 30, 2021, we issued 879,309 shares of our common stock under the ATM program at an average price of \$64.91, for net proceeds of \$56.3 million, which is net of sales commissions and other fees paid of approximately \$0.8 million.

(7) Related Party Transactions

Accounts receivable from and payables to associated companies primarily include intercompany billings for direct charges, overhead, and income tax obligations. The following table reflects our accounts receivable from and accounts payable to associated companies (in thousands):

	June 30, 2021	December 31, 2020
Accounts Receivable from Associated Companies:		
Havre Pipeline Company, LLC	\$ 2,564	\$ 1,673
NorthWestern Energy Solutions, Inc.	71	61
Risk Partners Assurance, Ltd.	18	18
	<u>\$ 2,653</u>	<u>\$ 1,752</u>
Accounts Payable to Associated Companies:		
NorthWestern Services, LLC	\$ 1,806	\$ 1,846
Canadian Montana Pipeline Corporation	1,944	1,776
	<u>\$ 3,750</u>	<u>\$ 3,622</u>

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(8) Employee Benefit Plans

We sponsor and/or contribute to pension and postretirement health care and life insurance benefit plans for eligible employees. Net periodic benefit cost (credit) for our pension and other postretirement plans consists of the following (in thousands):

	Pension Benefits		Other Postretirement Benefits	
	Three Months Ended June 30,		Three Months Ended June 30,	
	2021	2020	2021	2020
Components of Net Periodic Benefit Cost (Credit)				
Service cost	\$ 3,286	\$ 2,712	\$ 104	\$ 93
Interest cost	4,814	5,694	84	137
Expected return on plan assets	(6,841)	(6,536)	(229)	(245)
Amortization of prior service credit	—	—	(459)	(470)
Recognized actuarial loss (gain)	2,261	1,234	(4)	(12)
Net periodic benefit cost (credit)	\$ 3,520	\$ 3,104	\$ (504)	\$ (497)

	Pension Benefits		Other Postretirement Benefits	
	Six Months Ended June 30,		Six Months Ended June 30,	
	2021	2020	2021	2020
Components of Net Periodic Benefit Cost (Credit)				
Service cost	\$ 6,549	\$ 5,558	\$ 203	\$ 185
Interest cost	9,410	11,420	159	246
Expected return on plan assets	(13,684)	(13,081)	(459)	(492)
Amortization of prior service cost (credit)	—	—	(918)	(941)
Recognized actuarial loss (gain)	3,489	2,514	(15)	(30)
Net periodic benefit cost (credit)	\$ 5,764	\$ 6,411	\$ (1,030)	\$ (1,032)

We contributed \$4.5 million to our pension plans during the six months ended June 30, 2021. We expect to contribute an additional \$6.7 million to our pension plans during the remainder of 2021.

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(9) Commitments and Contingencies

ENVIRONMENTAL LIABILITIES AND REGULATION

Environmental Matters

The operation of electric generating, transmission and distribution facilities, and gas gathering, storage, transportation and distribution facilities, along with the development (involving site selection, environmental assessments, and permitting) and construction of these assets, are subject to extensive federal, state, and local environmental and land use laws and regulations. Our activities involve compliance with diverse laws and regulations that address emissions and impacts to the environment, including air and water, protection of natural resources, avian and wildlife. We monitor federal, state, and local environmental initiatives to determine potential impacts on our financial results. As new laws or regulations are implemented, our policy is to assess their applicability and implement the necessary modifications to our facilities or their operation to maintain ongoing compliance.

Our environmental exposure includes a number of components, including remediation expenses related to the cleanup of current or former properties, and costs to comply with changing environmental regulations related to our operations. At present, our environmental reserve, which relates primarily to the remediation of former manufactured gas plant sites owned by us, is estimated to range between \$25.5 million to \$31.1 million. As of June 30, 2021, we had a reserve of approximately \$27.8 million, which has not been discounted. Environmental costs are recorded when it is probable we are liable for the remediation and we can reasonably estimate the liability. We use a combination of site investigations and monitoring to formulate an estimate of environmental remediation costs for specific sites. Our monitoring procedures and development of actual remediation plans depend not only on site specific information but also on coordination with the different environmental regulatory agencies in our respective jurisdictions; therefore, while remediation exposure exists, it may be many years before costs are incurred.

Over time, as costs become determinable, we may seek authorization to recover such costs in rates or seek insurance reimbursement as available and applicable; therefore, although we cannot guarantee regulatory recovery, we do not expect these costs to have a material effect on our consolidated financial position or results of operations.

Manufactured Gas Plants - Approximately \$21.6 million of our environmental reserve accrual is related to the following manufactured gas plants.

South Dakota - A formerly operated manufactured gas plant located in Aberdeen, South Dakota, has been identified on the Federal Comprehensive Environmental Response, Compensation, and Liability Information System list as contaminated with coal tar residue. We are currently conducting feasibility studies, implementing remedial actions pursuant to work plans approved by the South Dakota Department of Environment and Natural Resources, and conducting ongoing monitoring and operation and maintenance activities. As of June 30, 2021, the reserve for remediation costs at this site was approximately \$8.0 million, and we estimate that approximately \$2.9 million of this amount will be incurred during the next five years.

Nebraska - We own sites in North Platte, Kearney, and Grand Island, Nebraska on which former manufactured gas facilities were located. We are currently working independently to fully characterize the nature and extent of potential impacts associated with these Nebraska sites. Our reserve estimate includes assumptions for site assessment and remedial action work. At present, we cannot determine with a reasonable degree of certainty the nature and timing of any risk-based remedial action at our Nebraska locations.

Montana - We own or have responsibility for sites in Butte, Missoula, and Helena, Montana on which former manufactured gas

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plants were located. The Butte and Helena sites, both listed as high priority sites on Montana’s state superfund list, were placed into the Montana Department of Environmental Quality (MDEQ) voluntary remediation program for cleanup due to soil and groundwater impacts. Soil and coal tar were removed at the sites in accordance with the MDEQ requirements. Groundwater monitoring is conducted semiannually at both sites. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of additional remedial actions and/or investigations, if any, at the Butte site.

In August 2016, the MDEQ sent us a Notice of Potential Liability and Request for Remedial Action regarding the Helena site. In October 2019, we submitted a third revised Remedial Investigation Work Plan (RIWP) for the Helena site addressing MDEQ comments. The MDEQ approved the RIWP in March 2020 and we expect work at the Helena site to continue through 2021.

MDEQ has indicated it expects to proceed in listing the Missoula site as a Montana superfund site. After researching historical ownership we have identified another potentially responsible party with whom we have entered into an agreement allocating third-party costs to be incurred in addressing the site. The other party is assuming the lead role at the site and has expressed its intent to pursue a voluntary remediation at the Missoula site. At this time, we cannot estimate with a reasonable degree of certainty the nature and timing of risk-based remedial action, if any, at the Missoula site.

Global Climate Change - National and international actions have been initiated to address global climate change and the contribution of greenhouse gas (GHG) including, most significantly, carbon dioxide (CO₂). These actions include legislative proposals, Executive and Environmental Protection Agency (EPA) actions at the federal level, actions at the state level, investor activism and private party litigation relating to GHG emissions. Coal-fired plants have come under particular scrutiny due to their level of GHG emissions. We have joint ownership interests in four coal-fired electric generating plants, all of which are operated by other companies. We are responsible for our proportionate share of the capital and operating costs while being entitled to our proportionate share of the power generated.

While numerous bills have been introduced that address climate change from different perspectives, Congress has not passed any federal climate change legislation regarding GHG emissions from coal fired plants, and we cannot predict the timing or form of any potential legislation. In 2019, the EPA finalized the Affordable Clean Energy Rule (ACE), which repealed the 2015 Clean Power Plan (CPP) in regulating GHG emissions from coal-fired plants. The U.S. Court of Appeals for the District of Columbia Circuit issued an opinion on January 19, 2021, vacating the ACE and remanding it to EPA for further action. It is widely expected that the Biden Administration will develop an alternative plan for reducing GHG emissions from coal-fired plants, and in a memorandum dated February 12, 2021, EPA stated its belief that the January 19, 2021 opinion left neither the ACE nor the CPP rules in place.

We cannot predict whether or how GHG emission regulations will be applied to our plants, including any actions taken by the relevant state authorities. In addition, it is unclear how pending or future litigation relating to GHG matters will impact us. As GHG regulations are implemented, it could result in additional compliance costs impacting our future results of operations and financial position if such costs are not recovered through regulated rates. We will continue working with federal and state regulatory authorities, other utilities, and stakeholders to seek relief from any GHG regulations that, in our view, disproportionately impact customers in our region.

Future additional environmental requirements could cause us to incur material costs of compliance, increase our costs of procuring electricity, decrease transmission revenue and impact cost recovery. Technology to efficiently capture, remove and/or sequester such GHG emissions may not be available within a timeframe consistent with the implementation of any such requirements. Physical impacts of climate change also may present potential risks for severe weather, such as droughts, fires, floods, ice storms and tornadoes, in the locations where we operate or have interests. These potential risks may impact costs for electric and natural gas supply and maintenance of generation, distribution, and transmission facilities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Clean Air Act Rules and Associated Emission Control Equipment Expenditures - The EPA has proposed or issued a number of rules under different provisions of the Clean Air Act (CAA) that could require the installation of emission control equipment at the generation plants in which we have joint ownership. Air emissions at our thermal generating plants are managed by the use of emissions and combustion controls and monitoring, and sulfur dioxide allowances. These measures are anticipated to be sufficient to permit the facilities to continue to meet current air emissions compliance requirements.

Regional Haze Rules - In January 2017, the EPA published amendments to the requirements under the CAA for state plans for protection of visibility - regional haze rules. Among other things, these amendments revised the process and requirements for the state implementation plans and extended the due date for the next periodic comprehensive regional haze state implementation plan revisions from 2018 to 2021.

Montana must develop and submit to the EPA for approval a revised plan that demonstrates reasonable progress toward eliminating man-made emissions of visibility impairing pollutants, which could impact Colstrip Unit 4. In March 2017, we filed a Petition for Review of these amendments with the D.C. Circuit, which was consolidated with other petitions challenging the final rule. The D.C. Circuit has granted the EPA's request to hold the case in abeyance while the EPA considers further administrative action to revisit the rule.

The North Dakota Department of Environmental Quality (ND DEQ) is expected to decide on statewide reduction strategy in 2021 which could impact the Coyote generating facility. Once the ND DEQ establishes a State Implementation Plan (SIP) for regional haze compliance, the SIP will be submitted for approval to the North Dakota Governor's office and finally to EPA for approval. Following EPA's approval, which is not expected to occur until the second half of 2021 or later, the joint owners of the Coyote generating facility will assess the requirements, if any, and determine whether to move forward with the installation of additional emissions controls. Additional controls, if any, to meet new emission restrictions would have to be in place by the end of 2028 under the current schedule.

Jointly Owned Plants - We have joint ownership in generation plants located in South Dakota, North Dakota, Iowa, and Montana that are or may become subject to the various regulations discussed above that have been or may be issued or proposed.

Other - We continue to manage equipment containing polychlorinated biphenyl (PCB) oil in accordance with the EPA's Toxic Substance Control Act regulations. We will continue to use certain PCB-contaminated equipment for its remaining useful life and will, thereafter, dispose of the equipment according to pertinent regulations that govern the use and disposal of such equipment.

We routinely engage the services of a third-party environmental consulting firm to assist in performing a comprehensive evaluation of our environmental reserve. Based upon information available at this time, we believe that the current environmental reserve properly reflects our remediation exposure for the sites currently and previously owned by us. The portion of our environmental reserve applicable to site remediation may be subject to change as a result of the following uncertainties:

- We may not know all sites for which we are alleged or will be found to be responsible for remediation; and
- Absent performance of certain testing at sites where we have been identified as responsible for remediation, we cannot estimate with a reasonable degree of certainty the total costs of remediation.

LEGAL PROCEEDINGS

Pacific Northwest Solar Litigation

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Pacific Northwest Solar, LLC (PNWS) is a solar QF developer seeking to construct small solar facilities in Montana. We began negotiating with PNWS in early 2016 to purchase the output from 21 of its proposed facilities pursuant to our standard QF-1 Tariff, which is applicable to projects no larger than 3 MWs.

On June 16, 2016, however, the MPSC suspended the availability of the QF-1 Tariff standard rates for that category of solar projects, which included the projects proposed by PNWS. The MPSC exempted from the suspension any projects for which a QF had both submitted a signed power purchase agreement and had executed an interconnection agreement with us by June 16, 2016. Although we had signed four power purchase agreements with PNWS as of that date, we had not entered into interconnection agreements with PNWS for any of those projects. As a result, none of the PNWS projects in Montana qualified for the exemption.

In November 2016, PNWS sued us in state court seeking unspecified damages for breach of contract and a judicial declaration that some or all of the 21 proposed power purchase agreements it had proposed to us were in effect despite the MPSC's Order. We removed the state lawsuit to the United States District Court for the District of Montana (Court).

PNWS also requested the MPSC to exempt its projects from the tariff suspension and allow those projects to receive the QF-1 tariff rate that had been in effect prior to the suspension. We joined in PNWS's request for relief with respect to four of the projects, but the MPSC did not grant any of the relief requested by PNWS or us.

In August 2017, pursuant to a non-monetary, partial settlement with us, PNWS amended its original complaint to limit its claims for enforcement and/or damages to only four of the 21 power purchase agreements. As a result, the amount of damages sought by the plaintiff was reduced to approximately \$8.0 million for the alleged breach of the four power purchase agreements. We participated in an unsuccessful mediation on January 24, 2019 and subsequent settlement efforts also have been unsuccessful. A jury trial was scheduled to begin on June 2, 2020, but the trial was postponed because of the court closure due to the COVID-19 pandemic and has not yet been rescheduled.

The parties recently agreed that the remaining liability issues can be decided by the court as a matter of law. The parties have submitted briefs addressing key liability issues in the case and expect the court to grant full or partial summary judgement in favor of either party, and then schedule a trial date for any remaining issues.

We dispute the remaining claims in PNWS' lawsuit and will continue to vigorously defend against them. We cannot currently predict an outcome in this litigation. If the plaintiff prevails and obtains damages for a breach of contract, we may seek to recover those damages in rates from customers. We cannot predict the outcome of any such effort.

State of Montana - Riverbed Rents

On April 1, 2016, the State of Montana (State) filed a complaint on remand (the State's Complaint) with the Montana First Judicial District Court (State District Court), naming us, along with Talen Montana, LLC (Talen) as defendants. The State claimed it owns the riverbeds underlying 10 of our, and formerly Talen's, hydroelectric facilities (dams, along with reservoirs and tailraces) on the Missouri, Madison and Clark Fork Rivers, and seeks rents for Talen's and our use and occupancy of such lands. The facilities at issue include the Hebgen, Madison, Hauser, Holter, Black Eagle, Rainbow, Cochrane, Ryan, and Morony facilities on the Missouri and Madison Rivers and the Thompson Falls facility on the Clark Fork River. We acquired these facilities from Talen in November 2014.

The litigation has a long prior history. In 2012, the United States Supreme Court issued a decision holding that the Montana

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Supreme Court erred in not considering a segment-by-segment approach to determine navigability and relying on present day recreational use of the rivers. It also held that what it referred to as the Great Falls Reach “at least from the head of the first waterfall to the foot of the last” was not navigable for title purposes, and thus the State did not own the riverbeds in that segment. The United States Supreme Court remanded the case to the Montana Supreme Court for further proceedings not inconsistent with its opinion. Following the 2012 remand, the case laid dormant for four years until the State’s Complaint was filed with the State District Court. On April 20, 2016, we removed the case from State District Court to the United States District Court for the District of Montana (Federal District Court). The State filed a motion to remand. Following briefing and argument, on October 10, 2017, the Federal District Court entered an order denying the State’s motion.

Because the State’s Complaint included a claim that the State owned the riverbeds in the Great Falls Reach, on October 16, 2017, we and Talen renewed our earlier-filed motions seeking to dismiss the portion of the State’s Complaint concerning the Great Falls Reach in light of the United States Supreme Court’s decision. On August 1, 2018, the Federal District Court granted the motions to dismiss the State’s Complaint as it pertains to approximately 8.2 miles of riverbed from “the head of the Black Eagle Falls to the foot of the Great Falls.” In particular, the dismissal pertained to the Black Eagle Dam, Rainbow Dam and reservoir, Cochrane Dam and reservoir, and Ryan Dam and reservoir. While the dismissal of these four facilities may be subject to appeal, that appeal would not likely occur until after judgment in the case. On February 12, 2019, the Federal District Court granted our motion to join the United States as a defendant to the litigation. As a result, on October 31, 2019, the State filed and served an Amended Complaint including the United States as a defendant and removing claims of ownership for the hydroelectric facilities on the Great Falls Reach, except for the Morony and the Black Eagle Developments. We and Talen filed answers to the Amended Complaint on December 13, 2019, and the United States answered on February 5, 2020. On May 12, 2021, the Federal District Court reset the trial date on the issue of navigability to January 3, 2022. Damages were bifurcated by agreement and will be tried separately, should the Federal District Court find any segments navigable.

We dispute the State’s claims and intend to vigorously defend the lawsuit. At this time, we cannot predict an outcome. If the Federal District Court determines the riverbeds are navigable under the remaining six facilities that were not dismissed and if it calculates damages as the State District Court did in 2008, we estimate the annual rents could be approximately \$3.8 million commencing when we acquired the facilities in November 2014. We anticipate that any obligation to pay the State rent for use and occupancy of the riverbeds would be recoverable in rates from customers, although there can be no assurances that the MPSC would approve any such recovery.

Colstrip Arbitration and Litigation

As part of the settlement of litigation brought by the Sierra Club and the Montana Environmental Information Center against the owners and operator of Colstrip, the owners of Units 1 and 2 agreed to shut down those units no later than July 2022. In January 2020, the owners of Units 1 and 2 closed those two units. We do not have ownership in Units 1 and 2, and decisions regarding those units, including their shut down, were made by their respective owners. The six owners of Units 3 and 4 currently share the operating costs pursuant to the terms of an operating agreement among them, the Ownership and Operation Agreement (O&O Agreement). Costs of common facilities were historically shared among the owners of all four units. With the closure of Units 1 and 2, we have incurred additional operating costs with respect to our interest in Unit 4 and expect to experience a negative impact on our transmission revenue due to reduced amounts of energy transmitted across our transmission lines. We expect to incorporate any reduction in revenue in our next general electric rate filing, resulting in lower revenue credits to certain customers.

The remaining depreciable life of our investment in Colstrip Unit 4 is through 2042. Recovery of costs associated with the closure of the facility is subject to MPSC approval. Three of the joint owners of Units 3 and 4 are subject to regulation in Washington and in May 2019, the Washington state legislature enacted a statute mandating Washington electric utilities to “eliminate coal-fired resources from [their] allocation of electricity” on or before December 31, 2025, after which date they may no longer include their share of coal-fired resources in their regulated electric supply portfolio. As a result of the Washington legislation, four of the six joint owners of

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Units 3 and 4 requested the operator prepare a 2021 budget reflecting closure of Units 3 and 4 by 2025, and alternately a closure of Unit 3 by 2025 and a closure of Unit 4 by 2027. Differing viewpoints on closure dates delayed approval of the 2021 budget, until it was approved on March 22, 2021. We anticipate the annual budgeting process for Units 3 and 4 may raise similar efforts to tie budgeting to a closure date, resulting in future budgets that may not be sufficient to maintain the reliability of Units 3 and 4.

While we believe closure requires each owner's consent, there are differences among the owners as to this issue under the O&O Agreement. On March 12, 2021, we initiated an arbitration under the O&O Agreement (the "Arbitration"), which seeks to resolve the primary issue of whether closure of Units 3 and 4 can be accomplished without each joint owner's consent and to clarify the obligations of the joint owners to continue to fund operations until all joint owners agree on closure.

The Arbitration has given rise to three lawsuits concerning the number of arbitrators, the venue and the applicable arbitration laws. The four joint owners from the Pacific Northwest assert the Arbitration must be conducted under the O&O Agreement, with one arbitrator, in Spokane County, Washington, and pursuant to the Washington Arbitration Act. The fifth joint owner asserts the Arbitration must be conducted per the terms of Montana Senate Bill 265 (SB 265), which requires the Arbitration be conducted, with three arbitrators, in Montana and pursuant to the Montana Uniform Arbitration Act. The three initiated lawsuits do not make direct financial demands, and instead, are intended to address issues related to process for the Arbitration.

Since the Arbitration was initiated, and despite the litigation, we have worked and continue to work with the other joint owners to arrive at an agreed upon process for the Arbitration.

Other Legal Proceedings

We are also subject to various other legal proceedings, governmental audits and claims that arise in the ordinary course of business. In the opinion of management, the amount of ultimate liability with respect to these other actions will not materially affect our financial position, results of operations, or cash flows.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		115,624		1,411,575
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		1,839,132		
3	Preceding Quarter/Year to Date Changes in Fair Value				87,692
4	Total (lines 2 and 3)		1,839,132		87,692
5	Balance of Account 219 at End of Preceding Quarter/Year		1,954,756		1,499,267
6	Balance of Account 219 at Beginning of Current Year		1,954,756		1,499,267
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(316,820)		
8	Current Quarter/Year to Date Changes in Fair Value				(54,865)
9	Total (lines 7 and 8)		(316,820)		(54,865)
10	Balance of Account 219 at End of Current Quarter/Year		1,637,936		1,444,402

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(9,032,298)		(7,505,099)		
2	452,130		2,291,262		
3			87,692		
4	452,130		2,378,954	72,198,429	74,577,383
5	(8,580,168)		(5,126,145)		
6	(8,580,168)		(5,126,145)		
7	226,065		(90,755)		
8			(54,865)		
9	226,065		(145,620)	100,308,038	100,162,418
10	(8,354,103)		(5,271,765)		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	6,131,716,470	4,735,323,413
4	Property Under Capital Leases	42,772,002	
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified	1,631,264	1,631,264
8	Total (3 thru 7)	6,176,119,736	4,736,954,677
9	Leased to Others		
10	Held for Future Use	5,499,197	5,469,331
11	Construction Work in Progress	288,507,683	227,107,131
12	Acquisition Adjustments	686,328,435	686,328,435
13	Total Utility Plant (8 thru 12)	7,156,455,051	5,655,859,574
14	Accum Prov for Depr, Amort, & Depl	2,600,339,472	2,001,289,876
15	Net Utility Plant (13 less 14)	4,556,115,579	3,654,569,698
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,355,312,063	1,829,996,483
19	Amort & Depl of Producing Nat Gas Land/Land Right	42,937,432	
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	53,097,130	22,300,546
22	Total In Service (18 thru 21)	2,451,346,625	1,852,297,029
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	148,992,847	148,992,847
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,600,339,472	2,001,289,876

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
06/30/2021

Year/Period of Report
End of 2021/Q2

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,151,450,247	1,523,174			243,419,636	3
		40,209,537	2,562,465		4
					5
					6
					7
1,151,450,247	1,523,174	40,209,537	2,562,465	243,419,636	8
					9
29,866					10
38,438,080				22,962,472	11
					12
1,189,918,193	1,523,174	40,209,537	2,562,465	266,382,108	13
496,762,447	1,026,862	30,157,133		71,103,154	14
693,155,746	496,312	10,052,404	2,562,465	195,278,954	15
					16
					17
447,152,340	1,026,862	30,157,133		46,979,245	18
42,937,432					19
					20
6,672,675				24,123,909	21
496,762,447	1,026,862	30,157,133		71,103,154	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
496,762,447	1,026,862	30,157,133		71,103,154	33

Name of Respondent NorthWestern Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report End of <u>2021/Q2</u>
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	21,608,015	9,144,022
2	Steam Production Plant	403,391,593	141,732,478
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	562,421,240	141,418,924
5	Hydraulic Production - Pumped Storage		
6	Other Production	489,599,011	129,907,804
7	Transmission	1,157,660,181	469,807,907
8	Distribution	1,938,255,067	868,250,061
9	Regional Transmission and Market Operation		
10	General	164,019,570	92,035,833
11	TOTAL (Total of lines 1 through 10)	4,736,954,677	1,852,297,029

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3	FAC Studies	15,680	253	190,000	253
4	SIS studies	62,009	253	114,806	253
5	Transmission Line Intercon Studies	14,928	253	24,928	253
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	FAC Studies	170,643	253	1,730,417	253
24	FEA Studies	263,046	253	297,687	253
25	Optional Studies	75,425	253	174,436	253
26	SIS Studies	144,544	253	1,149,742	253
27					
28					
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Montana Operations:					
2						
3	Flow-through Income Taxes	382,428,142	6,613,265	Various		389,041,407
4						
5	Excess Deferred Income Taxes	57,557,756		410.1	1,097,588	56,460,168
6						
7	Basin Creek Capital Lease	6,242,251		243	139,495	6,102,756
8						
9	BPA Residential Exchange Program	1,236,158	1,444,978	254	1,653,035	1,028,101
10	Docket 2018.8.49 Order 7630					
11	Annual Amortization					
12						
13	Property Tax Tracker	6,868,663	3,769,598	(2)407	2,379,787	8,258,474
14	Docket 2017.11.86 - Order 7580a					
15	Annual Amortization					
16						
17	FAS 106	4,911,333		(2)926	203,293	4,708,040
18	Docket 93.6.24 and Docket 2009.9.129					
19						
20	FAS 112	5,532,753		(2)926		5,532,753
21	Docket 93.6.24 and Docket 2009.9.129					
22						
23	CTC QF Over/Under Collections	411,415	944,189	407	1,251,144	104,460
24	Docket 97.7.90 and Docket 2001.1.5					
25	Annual Amortization					
26						
27	Compensated Absences	12,595,704	361,948	242		12,957,652
28	Docket 97.11.219					
29						
30	Pension Plan	132,636,736	977,233			133,613,969
31						
32	Montana Consumer Counsel Tax	538,429	29	Various		538,458
33	Docket 2018.10.67 - Order 7637					
34						
35	Montana Public Service Commission Tax	4,556,947	243,189		290,157	4,509,979
36	Docket 2017.9.78 - Order 7568					
37						
38	Natural Gas Transmission Verification Program	1,582,744		(2)407	143,885	1,438,859
39	Docket No. D2016.11.88					
40						
41	Study of the Costs & Benefits of	105,163			13,057	92,106
42	Customer Generators					
43						

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Asset Retirement Obligations	11,297,060	625,522			11,922,582
2						
3						
4	South Dakota Operations:					
5						
6	Flow-through Income Taxes	54,944,198	1,213,435			56,157,633
7						
8	Excess Deferred Income Taxes	7,196,882			33,127	7,163,755
9						
10	Pension Plan	5,611,370				5,611,370
11						
12	Manufactured Gas Plants	11,064,066			90,565	10,973,501
13	Docket NG 11-003					
14						
15	Field Inventory	419,544			22,479	397,065
16	Docket EL 14-106					
17						
18	Asset Retirement Obligation	643,342	32,077		39,618	635,801
19						
20	COVID Deferral	227,622			227,622	
21						
22	Current Ad Valorem True-Up		111,181			111,181
23	Docket GE98-001					
24						
25						
26	Nebraska Operations:					
27						
28	Nebraska 2021 Natural Gas Cold	25,433,783	89,972	191	25,523,755	
29	Weather Event					
30	Docket NG-111 / PI-237					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	734,042,061	16,426,616		33,108,607	717,360,070

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Montana Operations:					
2						
3	Excess Deferred Income Taxes	140,526,336		1,108,096	17,425	139,435,665
4						
5	Deferred Gas Storage Sales	7,781,849	(2)407	105,130		7,676,719
6	Docket D2001.1.1					
7	Amortization 2001 - 2039					
8						
9	Montana Public Service Commission & Montana Consumer Council Tax	1,623,067	Various	21,266	37,203	1,639,004
10						
11	Dockets 2017.9.78 and 2018.10.67					
12						
13	Natural Gas Regulatory Deferrals	130,515		130,515		
14						
15						
16	South Dakota Operations:					
17						
18	Excess Deferred Income Taxes	21,923,860		235,573		21,688,287
19						
20	Current Ad Valorem True-Up	161,699	(2)407	204,223	115,095	72,571
21	Docket GE98-001					
22						
23	Aberdeen Manufactured Gas Plant	641,515		374,017	323,844	591,342
24	Docket NG 11-003					
25						
26	Tax Cut Jobs Act Deferral	155,000				155,000
27	Docket NG-0095 and GE17-003					
28						
29	Unbilled Revenues	10,284,275		39,937,589	40,314,028	10,660,714
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	183,228,116		42,116,409	40,807,595	181,919,302

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	196,636,993	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	207,665,698	
5	Large (or Ind.) (See Instr. 4)	33,964,574	
6	(444) Public Street and Highway Lighting	8,283,087	
7	(445) Other Sales to Public Authorities	374,119	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	442,230	
10	TOTAL Sales to Ultimate Consumers	447,366,701	
11	(447) Sales for Resale	12,094,694	
12	TOTAL Sales of Electricity	459,461,395	
13	(Less) (449.1) Provision for Rate Refunds	-5,695,529	
14	TOTAL Revenues Net of Prov. for Refunds	465,156,924	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	203,571	
17	(451) Miscellaneous Service Revenues	102,088	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	1,945,009	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	5,905,815	
22	(456.1) Revenues from Transmission of Electricity of Others	36,721,150	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	44,877,633	
27	TOTAL Electric Operating Revenues	510,034,557	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,670,761				2
				3
1,830,407				4
356,974				5
23,969				6
3,178				7
				8
3,911				9
3,889,200				10
509,930				11
4,399,130				12
				13
4,399,130				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	23,539,805
3	Steam Power Generation - Maintenance (510-515)	7,137,218
4	Total Power Production Expenses - Steam Power	30,677,023
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	5,885,286
9	Hydraulic Power Generation - Maintenance (541-545.1)	1,154,513
10	Total Power Production Expenses - Hydraulic Power	7,039,799
11	Other Power Generation - Operation (546-550.1)	14,617,995
12	Other Power Generation - Maintenance (551-554.1)	894,072
13	Total Power Production Expenses - Other Power	15,512,067
14	Other Power Supply Expenses	
15	Purchased Power (555)	115,301,250
16	System Control and Load Dispatching (556)	122,870
17	Other Expenses (557)	-25,853,540
18	Total Other Power Supply Expenses (line 15-17)	89,570,580
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	142,799,469
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,768,752
23		
24	(561.1) Load Dispatch-Reliability	377,845
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	367,623
26	(561.3) Load Dispatch-Transmission Service and Scheduling	520,797
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	43,488
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	657,348
33	(563) Overhead Line Expenses	886,175
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	13,621,307
36	(566) Miscellaneous Transmission Expenses	153,183
37	(567) Rents	441,581
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	18,838,099
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	256,069
42	(569) Maintenance of Structures	5,470
43	(569.1) Maintenance of Computer Hardware	754,047
44	(569.2) Maintenance of Computer Software	1,329
45	(569.3) Maintenance of Communication Equipment	46,356
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	320,887
48	(571) Maintenance Overhead Lines	1,450,707
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	2,834,865
53	Total Transmission Expenses (Lines 39 and 52)	21,672,964
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	196,293
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	56,083
61	(575.6) Market Monitoring and Compliance	28,042
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	280,418
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	280,418
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	8,007,422
74	Distribution Maintenance Expenses (590-598)	9,357,171
75	Total Distribution Expenses (Lines 73 and 74)	17,364,593

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2021/Q2

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	4,076,755
2	(907-910) Customer Service and Information Expenses	2,411,883
3	(911-917) Sales Expenses	158,626
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	16,111,165
7	921 Office Supplies and Expenses	5,875,544
8	(Less) 922 Administrative Expenses Transferred-Credit	2,658,734
9	923 Outside Services Employed	4,186,079
10	924 Property Insurance	1,703,293
11	925 Injuries and Damages	5,065,867
12	926 Employee Pensions and Benefits	10,638,669
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,253,326
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	14,756
17	930.2 Miscellaneous General Expenses	7,344,325
18	931 Rents	759,358
19	TOTAL Operation (Total of lines 6 thru 18)	50,293,648
20	Maintenance	
21	935 Maintenance of General Plant	961,155
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	51,254,803

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MONTANA CHOICE TRANSMISSION CUST			
2	Ash Grove Cement	Energy Keepers Inc.	Ash Grove Cement	FNO
3	Aspen Air U.S., LLC	Talen Energy	Aspen Air Corporation	FNO
4	Barretts Minerals, Inc.	Energy Keepers Inc.	Barretts Minerals, Inc.	FNO
5	Beartooth Electric Cooperative, Inc.	WAPA	Beartooth Electric Cooperative, .	FNO
6	Benefis Health System	Energy Keepers Inc.	Benefis Health Systems	FNO
7	Big Horn County Electric Coop, Inc.	WAPA	Big Horn County Electric Coop, I.	FNO
8	Bonneville Power Administration	BPA	Bonneville Power Administration	FNO
9	Basin Electric Power Cooperative	Morgan Stanley, Talen & WAPA	Basin Electric Power Cooperative	FNO
10	Basin Electric Power Cooperative	Basin Electric & WAPA	Basin Electric Power Cooperative	FNO
11	CHS, Inc.	Morgan Stanley	CHS, Inc.	FNO
12	City of Great Falls	Energy Keepers Inc.	City of Great Falls	FNO
13	Talen Montana, LLC	Avista Energy	Colstrip Steam Electric Station	FNO
14	Atlas Power, LLC	Tenaska	Atlas Power, LLC	FNO
15	Phillips 66 Company	Shell Energy	Phillips 66 Company	FNO
16	ExxonMobil Corporation	Talen Energy	ExxonMobil Corporation	FNO
17	General Mills Operations, LLC	Talen Energy	General Mills Operations, LLC	FNO
18	Great Falls Public Schools	Energy Keepers, Inc.	Great Falls Public Schools	FNO
19	GCC Three Forks, LLC	Energy Keepers, Inc.	GCC Three Forks, LLC	FNO
20	Imerys Talc America, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
21	Magris Talc USA, Inc.	Energy Keepers, Inc.	Imerys Talc America, Inc.	FNO
22	Suiza Dairy Group, LLC	Talen Energy	Suiza Dairy Group, LLC	FNO
23	Calumet Refining, LLC	Talen Energy	Calumet Montana Refining Company,	FNO
24	Montana Resources	Talen Energy & Energy Keepers, I.	Montana Resources	FNO
25	REC Silicon Company	Morgan Stanley	REC Silicon Company	FNO
26	Roseburg Forest Products Company	Energy Keepers Inc.	Roseburg Forest Products Company	FNO
27	Sibanye - Stillwater	Energy Keepers Inc.	Stillwater Mining Company	FNO
28	Town of Philipsburg	Town of Philipsburg	Town Of Philipsburg	FNO
29	Western Area Power Administration	WAPA	Western Area Power Administration	FNO
30	Montana State University - Bozeman	WAPA	Montana State University - Bozemn	FNO
31				
32	MONTANA			
33	Western Area Power Administration	WAPA	WAPA	NF
34	Western Area Power Administration	WAPA	NWMT	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Administration	WAPA	WAPA	SFP
2	Western Area Power Administration	WAPA	WAPA	SFP
3				
4	PacifiCorp	NWMT	NWMT	SFP
5	PacifiCorp	PacifiCorp	NWMT	NF
6	PacifiCorp	BPA	NWMT	NF
7	PacifiCorp	PacifiCorp	BPA	NF
8	PacifiCorp	PacifiCorp	BPA	SFP
9	PacifiCorp	BPA	PacifiCorp	NF
10	PacifiCorp	BPA	PacifiCorp	SFP
11	PacifiCorp	PacifiCorp	NWMT	NF
12				
13	Avista Corporation	AVISTA	NWMT	NF
14	Avista Corporation	AVISTA	NWMT	SFP
15	Avista Corporation	AVISTA	NWMT	NF
16	Avista Corporation	BPA	NWMT	NF
17	Avista Corporation	AVISTA	AVISTA	NF
18	Avista Corporation	AVISTA	AVISTA	SFP
19	Avista Corporation	NWMT	NWMT	NF
20				
21	Bonneville Power Administration	BPA	WAPA	NF
22				
23	Black Hills Power Inc.	PacifiCorp	BPA	NF
24	Black Hills Power Inc.	Colstrip Partners	PacifiCorp	NF
25				
26	Basin Electric Power Cooperative	BPA	PacifiCorp	NF
27	Basin Electric Power Cooperative	AVISTA	WAPA	NF
28	Basin Electric Power Cooperative	NWMT	PacifiCorp	NF
29	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
30	Basin Electric Power Cooperative	PacifiCorp	WAPA	NF
31	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
32	Basin Electric Power Cooperative	PacifiCorp	NWMT	NF
33	Basin Electric Power Cooperative	PacifiCorp	NWMT	SFP
34	Basin Electric Power Cooperative	WAPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Basin Electric Power Cooperative	WAPA	WAPA	SFP
2	Basin Electric Power Cooperative	WAPA	WAPA	NF
3	Basin Electric Power Cooperative	WAPA	WAPA	LFP
4				
5	Brookfield Energy Marketing LP	BPA	NWMT	NF
6	Brookfield Energy Marketing LP	BPA	WAPA	NF
7	Brookfield Energy Marketing LP	WAPA	BPA	NF
8				
9	Shell Energy North America	BPA	WAPA	NF
10	Shell Energy North America	WAPA	BPA	NF
11	Shell Energy North America	WAPA	BPA	SFP
12	Shell Energy North America	WAPA	PacifiCorp	NF
13	Shell Energy North America	WAPA	PacifiCorp	NF
14	Shell Energy North America	NWMT	BPA	NF
15	Shell Energy North America	Avista	PacifiCorp	NF
16	Shell Energy North America	Avista	WAPA	SFP
17	Shell Energy North America	PacifiCorp	BPA	NF
18	Shell Energy North America	PacifiCorp	BPA	NF
19	Shell Energy North America	PacifiCorp	BPA	SFP
20	Shell Energy North America	BPA	PacifiCorp	NF
21	Shell Energy North America	BPA	PacifiCorp	NF
22				
23	EDF Trading North America, LLC	NWMT	BPAT	NF
24	EDF Trading North America, LLC	BPA	PacifiCorp	NF
25	EDF Trading North America, LLC	NWMT	NWMT	NF
26	EDF Trading North America, LLC	NWMT	MATL.NWMT	NF
27	EDF Trading North America, LLC	NWMT	PacifiCorp	NF
28	EDF Trading North America, LLC	NWMT	PacifiCorp	SFP
29	EDF Trading North America, LLC	NWMT	AVISTA	NF
30	EDF Trading North America, LLC	Avista	PacifiCorp	SFP
31	EDF Trading North America, LLC	BPA	NWMT	NF
32	EDF Trading North America, LLC	PacifiCorp	MATL.NWMT	NF
33	EDF Trading North America, LLC	PacifiCorp	BPA	NF
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Energy Keepers, Inc.	NWMT	BPA	LFP
2	Energy Keepers, Inc.	NWMT	BPA	OLF
3	Energy Keepers, Inc.	NWMT	PacifiCorp	LFP
4	Energy Keepers, Inc.	NWMT	PacifiCorp	SFP
5	Energy Keepers, Inc.	PacifiCorp	AVISTA	SFP
6	Energy Keepers, Inc.	PacifiCorp	AVISTA	SFP
7	Energy Keepers, Inc.	PacifiCorp	BPA	NF
8	Energy Keepers, Inc.	PacifiCorp	BPA	SFP
9	Energy Keepers, Inc.	AVISTA	PacifiCorp	SFP
10	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
11	Energy Keepers, Inc.	BPA	PacifiCorp	SFP
12				
13	Capital Power Energy Marketing, Inc.	BPA	WAPA	NF
14	Capital Power Energy Marketing, Inc.	MATL	BPAT	NF
15	Capital Power Energy Marketing, Inc.	PacifiCorp	BPAT	NF
16	Capital Power Energy Marketing, Inc.	WAPA	BPAT	NF
17	Capital Power Energy Marketing, Inc.	WAPA	PacifiCorp	NF
18				
19	Guzman Energy, LLC	BPA	PacifiCorp	NF
20	Guzman Energy, LLC	BPA	PacifiCorp	SFP
21	Guzman Energy, LLC	Avista	PacifiCorp	SFP
22	Guzman Energy, LLC	Avista	PacifiCorp	NF
23	Guzman Energy, LLC	NWMT	Avista	NF
24	Guzman Energy, LLC	PacifiCorp	BPA	NF
25	Guzman Energy, LLC	PacifiCorp	BPA	SFP
26	Guzman Energy, LLC	PacifiCorp	Avista	NF
27	Guzman Energy, LLC	PacifiCorp	Avista	NF
28	Guzman Energy, LLC	PacifiCorp	Avista	SFP
29	Guzman Energy, LLC	PacifiCorp	PacifiCorp	NF
30	Guzman Energy, LLC	WAPA	PacifiCorp	NF
31				
32	Portland General Electric Company	NWMT	NWMT	NF
33	Portland General Electric Company	BPA	NWMT	NF
34	Portland General Electric Company	BPA	NWMT	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Portland General Electric Company	BPA	NWMT	NF
2	Portland General Electric Company	Avista	NWMT	NF
3	Portland General Electric Company	PacifiCorp	BPA	NF
4	Portland General Electric Company	Colstrip Partners	PacifiCorp	SFP
5	Portland General Electric Company	Avista	Avista	NF
6				
7	Idaho Power Company	NWMT	Idaho	NF
8	Idaho Power Company	PacifiCorp	Idaho	SFP
9	Idaho Power Company	PacifiCorp	Idaho	NF
10	Idaho Power Company	Avista	PacifiCorp	NF
11				
12	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
13	Morgan Stanley Capital Group	PacifiCorp	BPA	NF
14	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
15	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
16	Morgan Stanley Capital Group	PacifiCorp	MATL	NF
17	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
18	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
19	Morgan Stanley Capital Group	BPA	PacifiCorp	NF
20	Morgan Stanley Capital Group	BPA	PacifiCorp	SFP
21	Morgan Stanley Capital Group	BPA	NWMT	NF
22	Morgan Stanley Capital Group	BPA	MATL	SFP
23	Morgan Stanley Capital Group	BPA	MATL	SFP
24	Morgan Stanley Capital Group	BPA	MATL	SFP
25	Morgan Stanley Capital Group	BPA	MATL	NF
26	Morgan Stanley Capital Group	BPA	Glacier Wind	NF
27	Morgan Stanley Capital Group	PPLM	Aivsta	NF
28	Morgan Stanley Capital Group	MATL	Avista	NF
29	Morgan Stanley Capital Group	MATL	Avista	SFP
30	Morgan Stanley Capital Group	MATL	Avista	SFP
31	Morgan Stanley Capital Group	Colstrip Partners	BPA	NF
32	Morgan Stanley Capital Group	CNTP	BPA	NF
33	Morgan Stanley Capital Group	NWMT	BPA	NF
34	Morgan Stanley Capital Group	NWMT	BPA	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	MATL	BPA	NF
2	Morgan Stanley Capital Group	MATL	BPA	SFP
3	Morgan Stanley Capital Group	MATL	BPA	NF
4	Morgan Stanley Capital Group	MATL	BPA	SFP
5	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
6	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
7	Morgan Stanley Capital Group	MATL	PacifiCorp	NF
8	Morgan Stanley Capital Group	MATL	PacifiCorp	SFP
9	Morgan Stanley Capital Group	NWMT	NWMT	NF
10	Morgan Stanley Capital Group	NWMT	MATL	NF
11	Morgan Stanley Capital Group	CNTP	MATL	NF
12	Morgan Stanley Capital Group	CNTP	MATL	SFP
13	Morgan Stanley Capital Group	CNTP	MATL	SFP
14	Morgan Stanley Capital Group	CNTP	NWMT	NF
15	Morgan Stanley Capital Group	NWMT	MATL	NF
16	Morgan Stanley Capital Group	NWMT	NWMT	NF
17	Morgan Stanley Capital Group	NWMT	MATL	SFP
18	Morgan Stanley Capital Group	MATL	NWMT	NF
19	Morgan Stanley Capital Group	NWMT	MATL	NF
20	Morgan Stanley Capital Group	NWMT	MATL	NF
21	Morgan Stanley Capital Group	NWMT	MATL	NF
22	Morgan Stanley Capital Group	Colstrip Partners	MATL	NF
23	Morgan Stanley Capital Group	CNTP	Glacier Wind	NF
24	Morgan Stanley Capital Group	MATL	Glacier Wind	NF
25	Morgan Stanley Capital Group	MATL	WAPA	NF
26	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
27	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
28	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
29	Morgan Stanley Capital Group	Glacier Wind	AVISTA	NF
30	Morgan Stanley Capital Group	Glacier Wind	AVISTA	SFP
31	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
32	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
33	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
34	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
2	Morgan Stanley Capital Group	Glacier Wind	BPA	NF
3	Morgan Stanley Capital Group	Glacier Wind	BPA	SFP
4	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
5	Morgan Stanley Capital Group	Glacier Wind	NWMT	NF
6	Morgan Stanley Capital Group	Glacier Wind	NWMT	SFP
7	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
8	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
9	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
10	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
11	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
12	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
13	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
14	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	SFP
15	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
16	Morgan Stanley Capital Group	Glacier Wind	PacifiCorp	NF
17	Morgan Stanley Capital Group	Glacier Wind	WAPA	NF
18	Morgan Stanley Capital Group	Glacier Wind	Glacier Wind	NF
19	Morgan Stanley Capital Group	Glacier Wind	MATL	NF
20	Morgan Stanley Capital Group	AVISTA	MATL	SFP
21	Morgan Stanley Capital Group	AVISTA	MATL	NF
22	Morgan Stanley Capital Group	WAPA	AVISTA	SFP
23	Morgan Stanley Capital Group	WAPA	BPA	NF
24	Morgan Stanley Capital Group	WAPA	NWMT	NF
25	Morgan Stanley Capital Group	WAPA	MATL	NF
26	Morgan Stanley Capital Group	WAPA	MATL	NF
27	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
28	Morgan Stanley Capital Group	WAPA	PacifiCorp	NF
29	Morgan Stanley Capital Group	WAPA	WAPA	NF
30				
31	Naturener Power Watch, LLC	Glacier Wind	Glacier Wind	SFP
32				
33	MAG Energy Solutions	NWMT	MATL	NF
34	MAG Energy Solutions	PacifiCorp	AVISTA	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	MAG Energy Solutions	PacifiCorp	PacifiCorp	NF
2	MAG Energy Solutions	WAPA	PacifiCorp	NF
3	MAG Energy Solutions	WAPA	PacifiCorp	NF
4				
5	Macquarie Energy LLC	BPA	PacifiCorp	NF
6	Macquarie Energy LLC	PacifiCorp	PacifiCorp	SFP
7	Macquarie Energy LLC	NWMT	PacifiCorp	NF
8	Macquarie Energy LLC	NWMT	BPA	NF
9	Macquarie Energy LLC	NWMT	BPA	NF
10	Macquarie Energy LLC	NWMT	BPA	SFP
11	Macquarie Energy LLC	NWMT	BPA	NF
12	Macquarie Energy LLC	NWMT	BPA	SFP
13	Macquarie Energy LLC	NWMT	PacifiCorp	NF
14	Macquarie Energy LLC	NWMT	PacifiCorp	NF
15	Macquarie Energy LLC	NWMT	PacifiCorp	NF
16	Macquarie Energy LLC	WAPA	BPA	NF
17				
18	Mercuria Energy America, LLC	WAPA	BPA	NF
19	Mercuria Energy America, LLC	WAPA	BPA	SFP
20	Mercuria Energy America, LLC	AVISTA	BPA	SFP
21	Mercuria Energy America, LLC	AVISTA	PacifiCorp	NF
22	Mercuria Energy America, LLC	BPA	NWMT	NF
23	Mercuria Energy America, LLC	NWMT	NWMT	NF
24	Mercuria Energy America, LLC	NWMT	NWMT	NF
25	Mercuria Energy America, LLC	NWMT	PacifiCorp	SFP
26	Mercuria Energy America, LLC	NWMT	PacifiCorp	NF
27	Mercuria Energy America, LLC	PacifiCorp	MATL.NWMT	NF
28	Mercuria Energy America, LLC	PacifiCorp	BPA	SFP
29	Mercuria Energy America, LLC	PacifiCorp	BPA	NF
30	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
31	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
32	Mercuria Energy America, LLC	PacifiCorp	PacifiCorp	NF
33	Mercuria Energy America, LLC	PacifiCorp	NWMT	NF
34	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
2	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
3	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
4	Mercuria Energy America, LLC	WAPA	PacifiCorp	NF
5	Mercuria Energy America, LLC	WAPA	MATL.NWMT	NF
6				
7	Phillips 66 Company	BPA	WAPA	NF
8				
9	Rainbow Energy Marketing Corp	WAPA	BPA	NF
10	Rainbow Energy Marketing Corp	BPA	PacifiCorp	SFP
11	Rainbow Energy Marketing Corp	BPA	PacifiCorp	NF
12	Rainbow Energy Marketing Corp	Colstrip Partners	PacificCorp	NF
13	Rainbow Energy Marketing Corp	AVISTA	PacificCorp	SFP
14	Rainbow Energy Marketing Corp	PacificCorp	BPA	NF
15	Rainbow Energy Marketing Corp	PacificCorp	NWMT	NF
16	Rainbow Energy Marketing Corp	PacificCorp	WAPA	NF
17				
18	Talen Energy Marketing, LLC	NWMT	BPAT	LFP
19				
20	Powerex Corporation	PacifiCorp	BPA	NF
21	Powerex Corporation	MATL	BPA	NF
22	Powerex Corporation	BPA	PacifiCorp	NF
23	Powerex Corporation	BPA	WAPA	NF
24	Powerex Corporation	BPA	PacifiCorp	NF
25	Powerex Corporation	BPA	PacifiCorp	SFP
26	Powerex Corporation	PacifiCorp	AVISTA	NF
27	Powerex Corporation	PacifiCorp	BPA	NF
28	Powerex Corporation	PacifiCorp	PacifiCorp	NF
29	Powerex Corporation	PacifiCorp	WAPA	NF
30	Powerex Corporation	AVISTA	BPA	NF
31	Powerex Corporation	AVISTA	PacifiCorp	NF
32	Powerex Corporation	AVISTA	WAPA	NF
33	Powerex Corporation	WAPA	BPA	NF
34	Powerex Corporation	WAPA	PacifiCorp	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2	Puget Sound Energy Marketing	Colstrip Partners	BPA	NF
3	Puget Sound Energy Marketing	BPA	NWMT	NF
4				
5	TransAlta Energy Marketing	BPA	PacifiCorp	NF
6	TransAlta Energy Marketing	BPA	WAPA	NF
7	TransAlta Energy Marketing	AVISTA	NWMT	NF
8	TransAlta Energy Marketing	AVISTA	PacifiCorp	NF
9	TransAlta Energy Marketing	PacifiCorp	BPA	NF
10	TransAlta Energy Marketing	PacifiCorp	PacifiCorp	NF
11	TransAlta Energy Marketing	WAPA	BPA	NF
12	TransAlta Energy Marketing	WAPA	PacifiCorp	NF
13				
14	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
15	Cycle Power Partners LLC	NWMT	PacifiCorp	NF
16				
17	TEC Energy Inc	WAPA	PacifiCorp	NF
18	TEC Energy Inc	PacifiCorp	PacifiCorp	NF
19				
20	The Energy Authority, Inc.	PacifiCorp	AVA	SFP
21	The Energy Authority, Inc.	PacifiCorp	BPAT	NF
22	The Energy Authority, Inc.	PacifiCorp	BPAT	NF
23	The Energy Authority, Inc.	PacifiCorp	PacifiCorp	NF
24	The Energy Authority, Inc.	AVA	PPW	NF
25	The Energy Authority, Inc.	WAPA	AVA	NF
26	The Energy Authority, Inc.	WAPA	BPAT	NF
27	The Energy Authority, Inc.	WAPA	BPAT	SFP
28	The Energy Authority, Inc.	WAPA	PacifiCorp	NF
29	The Energy Authority, Inc.	WAPA	PacifiCorp	NF
30	The Energy Authority, Inc.	BPA	PacifiCorp	NF
31	The Energy Authority, Inc.	BPA	PacifiCorp	NF
32	The Energy Authority, Inc.	BPA	PacifiCorp	NF
33	The Energy Authority, Inc.	BPA	WAPA	NF
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Public Service Co. of Colorado	BPA	NWMT	NF
2				
3	Dynasty Power Inc.	PacifiCorp	BPA	NF
4	Dynasty Power Inc.	PacifiCorp	BPA	SFP
5	Dynasty Power Inc.	WAPA	BPA	SFP
6	Dynasty Power Inc.	WAPA	BPA	NF
7	Dynasty Power Inc.	AVISTA	WAPA	NF
8	Dynasty Power Inc.	BPA	PacifiCorp	NF
9	Dynasty Power Inc.	BPA	WAPA	NF
10	Dynasty Power Inc.	PacifiCorp	AVISTA	NF
11	Dynasty Power Inc.	PacifiCorp	AVISTA	SFP
12	Dynasty Power Inc.	PacifiCorp	WAPA	NF
13	Dynasty Power Inc.	WAPA	NWMT	NF
14	Dynasty Power Inc.	WAPA	PacifiCorp	NF
15				
16	SOUTH DAKOTA			
17	Bryant, City of	WAPA	Bryant	LFP
18	Groton, City of	WAPA	Groton	LFP
19	Langford, City of	WAPA	Langford	LFP
20	Southwest Power Pool (SPP)	SPP	Various	LFP
21	Southwest Power Pool (SPP)	SPP	Various	FNS
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Montana OATT	Kerr	Clancy, MT	7	9,046	9,046	2
Montana OATT	Colstrip	Billings, MT	11	12,808	12,808	3
Montana OATT	Kerr	Dillon, MT	6	8,062	8,062	4
Montana OATT	Fort Peck	Various in Montana	18	18,826	18,826	5
Montana OATT	Kerr	Various in Montana	7	8,089	8,089	6
Montana OATT	Various & Great Fall	Various in Montana	18	15,593	15,593	7
Montana OATT	BPAT.NWMT	Various in Montana	185	197,836	197,836	8
Montana OATT	Various in MT	Various NWMT & WAUW	181	205,082	205,082	9
Montana OATT	Crossover	Various NWMT & WAUW	15	17,877	17,877	10
Montana OATT	MATL.NWMT	Various in Montana	58	76,660	76,660	11
Montana OATT	Kerr	Various in Montana	6	4,640	4,640	12
Montana OATT	Colstrip	Nichols Pump Sub	10	4,034	4,034	13
Montana OATT	BPAT.NWMT	Butte, MT	75	54,757	54,757	14
Montana OATT	BPAT.NWMT	Various in Montana	70	125,215	125,215	15
Montana OATT	Colstrip	Billings, MT	35	59,542	59,542	16
Montana OATT	Colstrip	Great Falls, MT	4	4,902	4,902	17
Montana OATT	Kerr	Great Falls, MT	3	2,653	2,653	18
Montana OATT	Kerr	Three Forks, MT	8	9,068	9,068	19
Montana OATT	Kerr	Three Forks, MT	6			20
Montana OATT	Kerr	Three Forks, MT	6	7,366	7,366	21
Montana OATT	Colstrip	Various in Montana	2	1,555	1,555	22
Montana OATT	Colstrip	Great Falls, MT	25	28,480	28,480	23
Montana OATT	Colstrip & Kerr	Butte, MT	50	95,452	95,452	24
Montana OATT	Hardin	Butte, MT	117	167,236	167,236	25
Montana OATT	Colstrip	Missoula, MT	8	13,544	13,544	26
Montana OATT	Kerr	Various in Montana	46	71,343	71,343	27
Montana OATT	Philipsburg Substatn	Philipsburg, MT		189	189	28
Montana OATT	Crossover	Various NWMT & WAUW	4	2	2	29
Montana OATT	Fort Peck West	Great Falls, MT	4	4,453	4,453	30
						31
						32
Montana OATT	Canyon Ferry	Crossover		22,049	22,049	33
Montana OATT	Great Falls	NWMT.System		4,362	4,362	34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	Crossover	Great Falls		32,715	32,715	1
Montana OATT	Great Falls	Crossover		43,620	43,620	2
						3
Montana OATT	Colstrip	NWMT.System				4
Montana OATT	YTP	NWMT.System		78	78	5
Montana OATT	BPAT.NWMT	Colstrip		276	276	6
Montana OATT	YTP	BPAT.NWMT		7,092	7,092	7
Montana OATT	YTP	BPAT.NWMT		2,544	2,544	8
Montana OATT	BPAT.NWMT	YTP		479	479	9
Montana OATT	BPAT.NWMT	YTP		19,656	19,656	10
Montana OATT	YTP	Colstrip		16	16	11
						12
Montana OATT	AVAT.NWMT	NWMT.System		323	323	13
Montana OATT	AVAT.NWMT	NWMT.System		840	840	14
Montana OATT	AVAT.NWMT	Colstrip		18	18	15
Montana OATT	BPAT.NWMT	NWMT.System		384	384	16
Montana OATT	Colstrip	AVAT.NWMT		136	136	17
Montana OATT	Colstrip	AVAT.NWMT		720	720	18
Montana OATT	Colstrip	Colstrip		480	480	19
						20
Montana OATT	BPAT.NWMT	Great Falls		1,109	1,109	21
						22
Montana OATT	YTP	BPAT.NWMT		430	430	23
Montana OATT	Colstrip	YTP		370	370	24
						25
Montana OATT	BPAT.NWMT	YTP		1	1	26
Montana OATT	AVAT.NWMT	Great Falls		65	65	27
Montana OATT	BGI	YTP		249	249	28
Montana OATT	YTP	Crossover		95	95	29
Montana OATT	YTP	Great Falls		1,371	1,371	30
Montana OATT	BRDY	NWMT.System		20	20	31
Montana OATT	YTP	NWMT.System		105	105	32
Montana OATT	YTP	NWMT.System		1,104	1,104	33
Montana OATT	Crossover	YTP		5	5	34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	Crossover	Great Falls		360	360	1
Montana OATT	Crossover	Great Falls		266	266	2
Montana OATT	Crossover	Great Falls	31	67,704	67,704	3
						4
Montana OATT	BPAT.NWMT	NWMT.System		1	1	5
Montana OATT	BPAT.NWMT	Crossover		24	24	6
Montana OATT	Crossover	BPAT.NWMT		10	10	7
						8
Montana OATT	BPAT.NWMT	Crossover		2,121	2,121	9
Montana OATT	Crossover	BPAT.NWMT		26,356	26,356	10
Montana OATT	Crossover	BPAT.NWMT		360	360	11
Montana OATT	Crossover	BRDY		600	600	12
Montana OATT	Crossover	YTP		79	79	13
Montana OATT	NWMTIMBALANC	BPAT.NWMT		90	90	14
Montana OATT	AVAT.NWMT	YTP		247	247	15
Montana OATT	AVAT.NWMT	Crossover		298	298	16
Montana OATT	BRDY	BPAT.NWMT		20	20	17
Montana OATT	YTP	BPAT.NWMT		5,871	5,871	18
Montana OATT	YTP	BPAT.NWMT		855	855	19
Montana OATT	BPAT.NWMT	BRDY		165	165	20
Montana OATT	BPAT.NWMT	YTP		1,387	1,387	21
						22
Montana OATT	Colstrip	BPAT.NWMT		1,157	1,157	23
Montana OATT	BPAT.NWMT	YTP		250	250	24
Montana OATT	Colstrip	Colstrip		376	376	25
Montana OATT	Colstrip	MATL.NWMT		350	350	26
Montana OATT	Colstrip	YTP		160	160	27
Montana OATT	Colstrip	YTP		36,575	36,575	28
Montana OATT	Colstrip	AVAT.NWMT		240	240	29
Montana OATT	AVAT.NWMT	YTP		53,925	53,925	30
Montana OATT	BPAT.NWMT	Colstrip		353	353	31
Montana OATT	YTP	MATL.NWMT		200	200	32
Montana OATT	Crossover	BPAT.NWMT		100	100	33
						34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	KERR	BPAT.NWMT	40	87,360	87,360	1
Montana OATT	KERR	BPAT.NWMT	12	26,208	26,208	2
Montana OATT	KERR	BRDY	25	54,600	54,600	3
Montana OATT	KERR	YTP		600	600	4
Montana OATT	YTP	AVAT.NWMT		660	660	5
Montana OATT	YTP	AVAT.NWMT		1,200	1,200	6
Montana OATT	YTP	BPAT.NWMT		1,020	1,020	7
Montana OATT	YTP	BPAT.NWMT		2,952	2,952	8
Montana OATT	AVAT.NWMT	YTP		22,512	22,512	9
Montana OATT	BPAT.NWMT	YTP		37,415	37,415	10
Montana OATT	BPAT.NWMT	YTP		1,200	1,200	11
						12
Montana OATT	BPAT.NWMT	Crossover		26	26	13
Montana OATT	MATL.NWMT	BPAT.NWMT		50	50	14
Montana OATT	YTP	BPAT.NWMT		30	30	15
Montana OATT	Crossover	BPAT.NWMT		500	500	16
Montana OATT	Crossover	YTP		120	120	17
						18
Montana OATT	BPAT.NWMT	YTP		861	861	19
Montana OATT	BPAT.NWMT	YTP		600	600	20
Montana OATT	AVAT.NWMT	YTP		54,550	54,550	21
Montana OATT	AVAT.NWMT	YTP		1,542	1,542	22
Montana OATT	Kerr	AVAT.NWMT		84	84	23
Montana OATT	YTP	BPAT.NWMT		4,206	4,206	24
Montana OATT	YTP	BPAT.NWMT		1,320	1,320	25
Montana OATT	BRDY	AVAT.NWMT		330	330	26
Montana OATT	YTP	AVAT.NWMT		1,036	1,036	27
Montana OATT	YTP	AVAT.NWMT		8,470	8,470	28
Montana OATT	YTP	BRDY		599	599	29
Montana OATT	Crossover	BRDY		75	75	30
						31
Montana OATT	Colstrip	NWMT System				32
Montana OATT	BPAT.NWMT	NWMT System		550	550	33
Montana OATT	BPAT.NWMT	NWMT System		167	167	34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	MATL.NWMT	BPAT.NWMT		15,017	15,017	1
Montana OATT	MATL.NWMT	BPAT.NWMT		30,597	30,597	2
Montana OATT	MATL.NWMT	BPAT.NWMT		192	192	3
Montana OATT	MATL.NWMT	BPAT.NWMT		36,550	36,550	4
Montana OATT	MATL.NWMT	BRDY		624	624	5
Montana OATT	MATL.NWMT	BRDY		480	480	6
Montana OATT	MATL.NWMT	JEFF		3,021	3,021	7
Montana OATT	MATL.NWMT	JEFF		2,544	2,544	8
Montana OATT	COLSTRIP	NWMT.SYSTEM		45	45	9
Montana OATT	COLSTRIP	MATL.NWMT		28	28	10
Montana OATT	HARDIN	MATL.NWMT		1,826	1,826	11
Montana OATT	HARDIN	MATL.NWMT		1,872	1,872	12
Montana OATT	HARDIN	MATL.NWMT		5,105	5,105	13
Montana OATT	HARDIN	NWMT.SYSTEM		69	69	14
Montana OATT	MWIMBALNC	MATL.NWMT		1	1	15
Montana OATT	KERR	NWMT.SYSTEM		65	65	16
Montana OATT	KERR	MATL.NWMT		624	624	17
Montana OATT	MATL.NWMT	NWMT.SYSTEM		7	7	18
Montana OATT	COLSTRIP	MATL.NWMT		136	136	19
Montana OATT	JUDITH GAP	MATL.NWMT		50	50	20
Montana OATT	KERR	MATL.NWMT		35	35	21
Montana OATT	SOUTHPEAK	MATL.NWMT		50	50	22
Montana OATT	HARDIN	GLWND1		5	5	23
Montana OATT	MATL.NWMT	GLWND1		459	459	24
Montana OATT	MATL.NWMT	CROSSOVER		150	150	25
Montana OATT	GLWND1	AVAT.NWMT		4,440	4,440	26
Montana OATT	GLWND1	AVAT.NWMT		48	48	27
Montana OATT	GLWND1	AVAT.NWMT		248	248	28
Montana OATT	GLWND2	AVAT.NWMT		118	118	29
Montana OATT	GLWND2	AVAT.NWMT		600	600	30
Montana OATT	GLWND1	BPAT.NWMT		8,253	8,253	31
Montana OATT	GLWND1	BPAT.NWMT		21,930	21,930	32
Montana OATT	GLWND1	BPAT.NWMT		23,866	23,866	33
Montana OATT	GLWND2	NWMT.SYSTEM		4,580	4,580	34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	GLWND2	BPAT.NWMT		13,309	13,309	1
Montana OATT	GLWND2	BPAT.NWMT		96	96	2
Montana OATT	GLWND2	BPAT.NWMT		14,620	14,620	3
Montana OATT	GLWND1	NWMT.SYSTEM		10	10	4
Montana OATT	GLWND2	NWMT.SYSTEM		5,033	5,033	5
Montana OATT	GLWND2	NWMT.SYSTEM		10,234	10,234	6
Montana OATT	GLWND1	MATL.NWMT		5,231	5,231	7
Montana OATT	GLWND2	MATL.NWMT		1,459	1,459	8
Montana OATT	GLWND1	BRDY		356	356	9
Montana OATT	GLWND2	BRDY		672	672	10
Montana OATT	GLWND2	BRDY		312	312	11
Montana OATT	GLWND2	BRDY		48	48	12
Montana OATT	GLWND1	JEFF		1,654	1,654	13
Montana OATT	GLWND1	JEFF		720	720	14
Montana OATT	GLWND2	JEFF		571	571	15
Montana OATT	GLWND2	JEFF		960	960	16
Montana OATT	GLWND1	CROSSOVER		175	175	17
Montana OATT	AVAT.NWMT	GLWND1		37	37	18
Montana OATT	AVAT.NWMT	MATL.NWMT		558	558	19
Montana OATT	AVAT.NWMT	MATL.NWMT		6,552	6,552	20
Montana OATT	AVAT.NWMT	MATL.NWMT		1,464	1,464	21
Montana OATT	GREAT FALLS	AVAT.NWMT		18	18	22
Montana OATT	GREAT FALLS	BPAT.NWMT		4,132	4,132	23
Montana OATT	GREAT FALLS	NWMT.SYSTEM		7	7	24
Montana OATT	GREAT FALLS	MATL.NWMT		1,743	1,743	25
Montana OATT	CROSSOVER	MATL.NWMT		25	25	26
Montana OATT	GREAT FALLS	JEFF		1,119	1,119	27
Montana OATT	GREAT FALLS	BRDY		326	326	28
Montana OATT	GREAT FALLS	CROSSOVER		350	350	29
						30
Montana OATT	GLWND1	GLWND2		10,905	10,905	31
						32
Montana OATT	MATL.NWMT	BPAT.NWMT		250	250	33
Montana OATT	YTP	AVAT.NWMT		243	243	34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
Montana OATT	COLSTRIP	BPAT.NWMT		300	300	2
Montana OATT	BPAT.NWMT	COLSTRIP		1,832	1,832	3
						4
Montana OATT	BPAT.NWMT	BRDY		100	100	5
Montana OATT	BPAT.NWMT	CROSSOVER		166	166	6
Montana OATT	AVAT.NWMT	NWMT.SYSTEM		98	98	7
Montana OATT	AVAT.NWMT	YTP		37	37	8
Montana OATT	YTP	BPAT.NWMT		2,000	2,000	9
Montana OATT	YTP	BRDY		120	120	10
Montana OATT	CROSSOVER	BPAT.NWMT		4,657	4,657	11
Montana OATT	CROSSOVER	BRDY		371	371	12
						13
Montana OATT	HORSESHOE	BRDY		84	84	14
Montana OATT	HORSESHOE	JEFF		2,981	2,981	15
						16
Montana OATT	CROSSOVER	BRDY		480	480	17
Montana OATT	YTP	BRDY		70	70	18
						19
Montana OATT	YTP	AVAT.NWMT		552	552	20
Montana OATT	YTP	BPAT.NWMT		3,099	3,099	21
Montana OATT	BRDY	BPAT.NWMT		427	427	22
Montana OATT	YTP	BRDY		2,568	2,568	23
Montana OATT	AVAT.NWMT	YTP		3	3	24
Montana OATT	CROSSOVER	AVAT.NWMT		75	75	25
Montana OATT	CROSSOVER	BPAT.NWMT		790	790	26
Montana OATT	CROSSOVER	BPAT.NWMT		600	600	27
Montana OATT	CROSSOVER	JEFF		150	150	28
Montana OATT	CROSSVER	BRDY		600	600	29
Montana OATT	BPAT.NWMT	YTP		1,127	1,127	30
Montana OATT	BPAT.NWMT	JEFF		54	54	31
Montana OATT	BPAT.NWMT	BRDY		385	385	32
Montana OATT	BPAT.NWMT	CROSSOVER		101	101	33
						34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Montana OATT	NWMT	NWMT.SYSTEM		31	31	1
						2
Montana OATT	YTP	BPAT.NWMT		4,296	4,296	3
Montana OATT	YTP	BPAT.NWMT		3,552	3,552	4
Montana OATT	CROSSOVER	BPAT.NWMT		528	528	5
Montana OATT	CROSSOVER	BPAT.NWMT		562	562	6
Montana OATT	AVAT.NWMT	CROSSOVER		318	318	7
Montana OATT	BPAT.NWMT	MLCK		31	31	8
Montana OATT	BPAT.NWMT	CROSSOVER		187	187	9
Montana OATT	YTP	AVAT.NWMT		143	143	10
Montana OATT	YTP	AVAT.NWMT		624	624	11
Montana OATT	YTP	CROSSOVER		25	25	12
Montana OATT	CROSSOVER	NWMT.SYSTEM		50	50	13
Montana OATT	CROSSOVER	YTP		15	15	14
						15
						16
Vol. 2	Huron 115 kV Bus	Bryant 25 kV		934	934	17
Vol. 2	Huron 115 kV Bus	Groton 69 kV		3,728	3,728	18
Vol. 2	Huron 115 kV Bus	Langford 12.5 kV		700	700	19
Sch. 7 & 8	Various	Various				20
Sch. 9	Various	Various				21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,118	3,041,762	3,041,762	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
47,007			47,007	2
57,198			57,198	3
41,899			41,899	4
158,957			158,957	5
58,054			58,054	6
137,133			137,133	7
1,572,894			1,572,894	8
1,489,636			1,489,636	9
134,496			134,496	10
488,752			488,752	11
32,185			32,185	12
37,052			37,052	13
229,856			229,856	14
682,723			682,723	15
350,974			350,974	16
26,684			26,684	17
15,264			15,264	18
57,746			57,746	19
				20
46,963			46,963	21
9,971			9,971	22
157,704			157,704	23
525,662			525,662	24
703,015			703,015	25
77,329			77,329	26
389,430			389,430	27
1,112			1,112	28
7,304			7,304	29
25,037			25,037	30
				31
				32
		127,786	127,786	33
		24,790	24,790	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	185,925		185,925	1
	247,900		247,900	2
				3
				4
	438		438	5
	1,540		1,540	6
	39,656		39,656	7
	13,780		13,780	8
	2,817		2,817	9
	115,362		115,362	10
	89		89	11
				12
	1,802		1,802	13
	4,550		4,550	14
	100		100	15
	2,143		2,143	16
	759		759	17
	3,900		3,900	18
	2,820		2,820	19
				20
	6,264		6,264	21
				22
	2,528		2,528	23
	2,176		2,176	24
				25
	6		6	26
	382		382	27
	1,464		1,464	28
	530		530	29
	7,984		7,984	30
	112		112	31
	593		593	32
	6,486		6,486	33
	28		28	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,115		2,115	1
	1,536		1,536	2
384,281			384,281	3
				4
	6		6	5
	141		141	6
	56		56	7
				8
	12,378		12,378	9
	149,522		149,522	10
	1,950		1,950	11
	3,348		3,348	12
	441		441	13
	502		502	14
	1,452		1,452	15
	1,752		1,752	16
	112		112	17
	33,558		33,558	18
	4,771		4,771	19
	970		970	20
	8,156		8,156	21
				22
	6,497		6,497	23
	1,395		1,395	24
	2,153		2,153	25
	2,058		2,058	26
	893		893	27
	208,375		208,375	28
	1,399		1,399	29
	320,625		320,625	30
	1,994		1,994	31
	1,116		1,116	32
	558		558	33
				34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
495,847			495,847	1
66,476			66,476	2
309,904			309,904	3
3,250			3,250	4
	3,683		3,683	5
	6,500		6,500	6
	5,692		5,692	7
	15,990		15,990	8
	132,124		132,124	9
	221,870		221,870	10
	7,050		7,050	11
				12
	153		153	13
	294		294	14
	176		176	15
	2,790		2,790	16
	706		706	17
				18
	4,932		4,932	19
	3,525		3,525	20
	315,250		315,250	21
	9,027		9,027	22
	494		494	23
	23,693		23,693	24
	7,150		7,150	25
	1,841		1,841	26
	5,944		5,944	27
	49,505		49,505	28
	3,432		3,432	29
	441		441	30
				31
	-11,773		-11,773	32
	3,069		3,069	33
	932		932	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,543		3,543	1
	8,749		8,749	2
	1,111		1,111	3
	35,532		35,532	4
	4,883		4,883	5
				6
	1,833		1,833	7
	517		517	8
	1,833		1,833	9
	176		176	10
				11
	435		435	12
	296		296	13
	9,652		9,652	14
	112		112	15
	144		144	16
	459		459	17
	218		218	18
	543		543	19
	1,269		1,269	20
	246		246	21
	1,511,520		1,511,520	22
	99,434		99,434	23
	17,625		17,625	24
	301,199		301,199	25
	3,071		3,071	26
	4,509		4,509	27
	2,785		2,785	28
	135,174		135,174	29
	37,185		37,185	30
	420		420	31
	3,344		3,344	32
	2,009		2,009	33
	2,600		2,600	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	84,949		84,949	1
	167,658		167,658	2
	1,040		1,040	3
	208,375		208,375	4
	3,566		3,566	5
	2,600		2,600	6
	16,929		16,929	7
	13,780		13,780	8
	265		265	9
	156		156	10
	10,419		10,419	11
	10,140		10,140	12
	28,635		28,635	13
	406		406	14
	6		6	15
	382		382	16
	3,666		3,666	17
	39		39	18
	759		759	19
	279		279	20
	206		206	21
	279		279	22
	28		28	23
	2,598		2,598	24
	882		882	25
	24,050		24,050	26
	260		260	27
	1,402		1,402	28
	682		682	29
	3,250		3,250	30
	46,688		46,688	31
	125,025		125,025	32
	133,453		133,453	33
	26,012		26,012	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	74,326		74,326	1
	564		564	2
	83,350		83,350	3
	56		56	4
	29,925		29,925	5
	56,840		56,840	6
	29,533		29,533	7
	8,272		8,272	8
	2,045		2,045	9
	3,777		3,777	10
	1,690		1,690	11
	260		260	12
	9,285		9,285	13
	3,900		3,900	14
	3,199		3,199	15
	5,200		5,200	16
	977		977	17
	206		206	18
	3,114		3,114	19
	37,185		37,185	20
	8,408		8,408	21
	101		101	22
	23,487		23,487	23
	41		41	24
	9,729		9,729	25
	140		140	26
	6,257		6,257	27
	1,819		1,819	28
	2,006		2,006	29
				30
	61,975		61,975	31
				32
	1,470		1,470	33
	1,429		1,429	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	318		318	1
	1,241		1,241	2
	2,170		2,170	3
				4
	565		565	5
	595,845		595,845	6
	368		368	7
	2,410		2,410	8
	4,196		4,196	9
	24,180		24,180	10
	780		780	11
	390		390	12
	279		279	13
	1,428		1,428	14
	246		246	15
	5,764		5,764	16
				17
	3,491		3,491	18
	5,460		5,460	19
	2,820		2,820	20
	149,624		149,624	21
	2,005		2,005	22
	423		423	23
	423		423	24
	3,807		3,807	25
	423		423	26
	631		631	27
	106,033		106,033	28
	6,752		6,752	29
	4,230		4,230	30
	106,875		106,875	31
	781		781	32
	6		6	33
	636		636	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,470		2,470	1
	128,250		128,250	2
	2,822		2,822	3
	8,883		8,883	4
	1,434		1,434	5
				6
	-16		-16	7
				8
	588		588	9
	12,690		12,690	10
	3,528		3,528	11
	7,379		7,379	12
	14,100		14,100	13
	6		6	14
	39		39	15
	1,273		1,273	16
				17
309,904			309,904	18
				19
	4,720		4,720	20
	3,052		3,052	21
	13,865		13,865	22
	3,739		3,739	23
	546		546	24
	1,251,895		1,251,895	25
	525		525	26
	458		458	27
	558		558	28
	306		306	29
	329		329	30
	8,191		8,191	31
	1,516		1,516	32
	1,618		1,618	33
	379		379	34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
	1,674		1,674	2
	10,223		10,223	3
				4
	558		558	5
	964		964	6
	576		576	7
	218		218	8
	11,220		11,220	9
	670		670	10
	26,836		26,836	11
	2,070		2,070	12
				13
	469		469	14
	16,634		16,634	15
				16
	2,820		2,820	17
	412		412	18
				19
	3,243		3,243	20
	17,438		17,438	21
	2,398		2,398	22
	14,344		14,344	23
	18		18	24
	419		419	25
	4,436		4,436	26
	3,250		3,250	27
	837		837	28
	3,348		3,348	29
	6,627		6,627	30
	318		318	31
	2,180		2,180	32
	594		594	33
				34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	173		173	1
				2
	25,160		25,160	3
	20,868		20,868	4
	3,102		3,102	5
	3,275		3,275	6
	1,870		1,870	7
	182		182	8
	1,100		1,100	9
	841		841	10
	3,666		3,666	11
	147		147	12
	294		294	13
	88		88	14
				15
				16
7,367			7,367	17
240			240	18
5,447			5,447	19
		76,376	76,376	20
		1,669,032	1,669,032	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
9,144,753	8,676,188	1,745,408	19,566,349	

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MONTANA							
2	Vigilante Elec Coop	OLF	7,640	7,640	12,600			12,600
3	Bonneville Power Admynn	OLF					159,915	159,915
4	Bonneville Power Admynn	OLF					753,858	753,858
5	Sun River Elect Coop		3,713	3,713	20,424			20,424
6	Southwest Power Pool		25,562	25,562	431,855			431,855
7								
8	Supply:							
9	Avista	NF	129	129		867		867
10	Bonneville Power Admin	NF	111,206	111,206		291,731		291,731
11	Idaho Power Company	NF	45	45		275		275
12	Seattle City Light	NF	740	740		1,573		1,573
13								
14	SOUTH DAKOTA							
15	East River	FNS			22			22
16	Southwest Power Pool	FNS			4,645,855			4,645,855
	TOTAL		149,035	149,035	5,110,756	294,446	913,773	6,318,975

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			190,557		190,557
2	Steam Production Plant	3,496,106				3,496,106
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv	4,923,023				4,923,023
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	8,654,300		2,803		8,657,103
7	Transmission Plant	12,841,218		245,876		13,087,094
8	Distribution Plant	28,387,853		-12,701		28,375,152
9	General Plant	5,123,638				5,123,638
10	Common Plant	2,618,740		2,777,280		5,396,020
11	TOTAL ELECTRIC (lines 2 through 10)	66,044,878		3,203,815		69,248,693

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Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
06/30/2021

Year/Period of Report
End of 2021/Q2

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	161,804,268	20,662,038		
3	Net Sales (Account 447)	152,844,256	20,129,835		
4	Transmission Rights				
5	Ancillary Services	28,694	27,389		
6	Other Items (list separately)				
7	Day Ahead & Real Time Admin	100,429	95,864		
8	Market Monitoring & Compliance	14,347	13,695		
9					
10					
11					
12					
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43					
44					
45					
46	TOTAL	314,791,994	40,928,821		

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM: See footnote

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
06/30/2021

Year/Period of Report
End of 2021/Q2

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: Montana Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April	1,615	1	900	823	598	128	12	2,356	
6	May	1,612	17	1900	855	599	128	12	1,288	
7	June	2,113	30	1800	1,164	669	128	12	4,603	
8	Total for Quarter 2				2,842	1,866	384	36	8,247	
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				2,842	1,866	384	36	8,247	

Name of Respondent
NorthWestern Corporation

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
06/30/2021

Year/Period of Report
End of 2021/Q2

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: South Dakota Operations

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April	230	14	1000	241				11	
6	May	242	24	1600	252				10	
7	June	328	10	1700	343				15	
8	Total for Quarter 2				836				36	
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				836				36	

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

South Dakota Operations Prepayments (165) are \$10,597,681 and \$12,840,334 for 2021 and 2020, respectively.

Montana Operations Prepayments (165) are \$5,514,182 and \$2,535,118 for 2021 and 2020, respectively.

Schedule Page: 110 Line No.: 81 Column: c

Montana Operations Unamortized Loss on Reacquired Debt (189) is \$23,208,342 and \$24,241,258 for 2021 and 2020, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 28 Column: c

South Dakota Operations Provision for Injuries and Damages (228.2) are \$656,363 and \$581,272 for 2021 and 2020, respectively.

Montana Operations Provision for Injuries and Damages (228.2) are \$6,269,353 and \$5,469,372 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 29 Column: c

Montana Operations Accumulated Provision for Pensions and Benefits (228.3) are \$5,225,918 and \$7,096,957 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 48 Column: c

Montana Operations Miscellaneous Current and Accrued Liabilities (242) are \$53,763,096 and \$60,393,837 for 2021 and 2020, respectively.

Schedule Page: 112 Line No.: 56 Column: c

Montana Operations Customer Advances for Construction (252) are \$74,385,381 and \$65,186,426 for 2021 and 2020, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 6 Column: b

	6/30/2021	6/30/2020
Other Noncash Charges to Income, Net:		
Amortization of debt issue costs, discount, and deferred hedge gain	2,636,551	2,371,033
Other noncash gains	(196,710)	6,988
Stock based compensation costs	4,537,821	4,195,232
	<u>6,977,662</u>	<u>6,573,253</u>
Other Assets and Liabilities, Net:		
Net change - other current assets	(608,606)	497,953
Net change - accrued utility revenues	18,750,253	26,135,949
Net change - deferred debits	(70,619,363)	13,735,901
Net change - deferred credits	5,456,532	7,865,045
Net change - noncurrent liabilities	(26,089,826)	2,080,525
	<u>(73,110,519)</u>	<u>50,315,373</u>

Schedule Page: 120 Line No.: 6 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: b

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 18 Column: c

Refer to footnote at column (b) line 6 for details.

Schedule Page: 120 Line No.: 88 Column: b

	6/30/2021	12/31/2020	6/30/2020	12/31/2019
Cash (131)	5,146,413	5,454,203	6,507,983	4,652,822
Working Funds (135)	22,950	22,950	22,950	23,150
Special Funds (125-128)	250,000	250,000	250,000	250,000
Other Special Deposits (134)	12,101,728	9,670,293	7,277,348	5,202,171
	<u>17,521,091</u>	<u>15,397,446</u>	<u>14,058,281</u>	<u>10,128,143</u>
Total				

Schedule Page: 120 Line No.: 88 Column: c

Refer to footnote at column (b) line 88 for details.

Schedule Page: 120 Line No.: 90 Column: b

Refer to footnote at column (b) line 88 for details.

Schedule Page: 120 Line No.: 90 Column: c

Refer to footnote at column (b) line 88 for details.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 2 Column: c

Postretirement medical liability adjustment

Schedule Page: 122(a)(b) Line No.: 2 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Foreign currency translation adjustment

Schedule Page: 122(a)(b) Line No.: 7 Column: c

Postretirement medical liability adjustment

Schedule Page: 122(a)(b) Line No.: 7 Column: f

Reclassification of net losses on derivative instruments.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Foreign currency translation adjustment

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 1 Column: e

This column represents regulated propane.

Schedule Page: 200 Line No.: 1 Column: f

This column represents the write-down of plant values associated with the 2002 acquisition of Montana Operations, and the reduction from fair value to regulated basis associated with the transfer of Colstrip Unit 4 to the regulated utility in 2009.

Schedule Page: 200 Line No.: 1 Column: g

This column represents an electric default supply capacity and energy sales agreement classified as a capital lease.

Schedule Page: 200 Line No.: 1 Column: e

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: f

Footnote Linked. See note on 200, Row: 1, col/item:

Schedule Page: 200 Line No.: 1 Column: g

Footnote Linked. See note on 200, Row: 1, col/item:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
NorthWestern Corporation			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

	Q2 2021
Other Electric Revenue (456)	
Ancillary Services:	
Scheduling, System Control and Dispatch	\$ 634,398
Regulation and Frequency Response	614,736
Energy Imbalance	2,780,019
Other Transmission Revenue	191,685
Low Income Housing	1,474,673
Steam Sales	173,771
Sale of Materials	35,633
Miscellaneous	900
	\$ 5,905,815

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 328.10 Line No.: 20 Column: n
 Firm and Non-Firm Point to Point Transmission Service

Schedule Page: 328.10 Line No.: 21 Column: n
 Network Integration Transmission Service

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: g Monthly system usage fee
Schedule Page: 332 Line No.: 4 Column: g Monthly system usage fee

Name of Respondent NorthWestern Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 399 Line No.: 8 Column: b
MONTANA OPERATIONS

Line No	MONTHLY PEAK LOADS AND ENERGY OUTPUT (a)	Apr-21 (b)	May-21 (c)	Jun-21 (d)	Total for Quarter (d)
1					
2	Total Monthly Energy (MWH)	541,490	610,745	566,068	1,718,303
3	Monthly Non-Requirements Sales for Resale	94,270	43,740	83,332	221,342
4	Monthly Peak MW	1,615	1,612	2,113	5,340
5	Day of Month Peak	1	17	30	
6	Hour of Monthly Peak	900	1900	1800	

SOUTH DAKOTA OPERATIONS

Line No	MONTHLY PEAK LOADS AND ENERGY OUTPUT (a)	Apr-21 (b)	May-21 (c)	Jun-21 (d)	Total for Quarter (d)
1					
2	Total Monthly Energy (MWH)	119,507	102,501	103,296	325,304
3	Monthly Non-Requirements Sales for Resale				
4	Monthly Peak MW	230	242	328	800
5	Day of Month Peak	14	24	10	
6	Hour of Monthly Peak	1000	1600	1700	