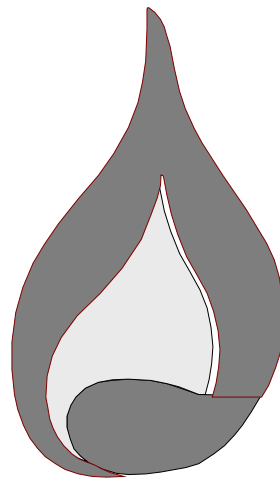


YEAR ENDING 2022

ANNUAL REPORT
OF
Havre Pipeline Company, LLC

Docket 2023.01.001



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Havre Pipeline Company, LLC Annual Report

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Sch. 1	IDENTIFICATION	
1		
2	Legal Name of Respondent:	Havre Pipeline Company, LLC
3		
4	Name Under Which Respondent Does Business:	Havre Pipeline Company, LLC
5		
6	Date Utility Service First Offered in Montana:	10/1/1995
7		
8	Person Responsible for Report:	Jeff B. Berzina
9		
10	Telephone Number for Report Inquiries:	(406) 497-2759
11		
12	Address for Correspondence Concerning Report:	11 East Park Street
13		Butte, MT 59701
14		
15		
16		
17		
18	Control Over Respondent:	
19	If direct control over respondent is held by another entity, provide below the name, address,	
20	means by which control is held and percent ownership of controlling entity:	
21		
22	1a. Name and address of the controlling organization or person:	
23		NorthWestern Corporation
24		3010 West 69th Street
25		Sioux Falls, SD 57108
26		
27	1b. Means of which control was held:	
28		Managing Member
29	1c. Percent Ownership	
30		96.04%

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Michael Cashell
5			
6	Vice President		Bleau LaFave
7			
8	Vice President		Tom Vivian
9			
10	Treasurer		Crystal Lail
11			
12	Secretary		Tim Olson
13			
14	Assistant Secretary		Emily Larkin Folsom
15			
16			
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	Reflects active officers as of December 31, 2022.		

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY					
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility
1	Nonutility Subsidiaries					
2						
3						
4	Total Nonutility Subsidiaries			\$ —		\$ —
5	Total Nonutility Subsidiaries Revenues			\$ —		
6						
7						
8	Utility Subsidiaries					
9						
10	NorthWestern Corporation	Management Services	Negotiated Contract Rate	\$ 500,400		\$ 500,400
11	NorthWestern Corporation	Labor Cost	Actual Expense	1,003,371		1,003,371
12						
13	Total Utility Subsidiaries			\$ 1,503,771		\$ 1,503,771
14	Total Utility Subsidiaries Revenues					
15	TOTAL AFFILIATE TRANSACTIONS			\$ 1,503,771		\$ 1,503,771

Sch. 8	MONTANA UTILITY INCOME STATEMENT - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 2,686,054	\$ 2,786,710	(3.61)%
3				
4	Total Operating Revenues	2,686,054	2,786,710	(3.61)%
5				
6	Operating Expenses			
7				
8	401 Operation Expense	2,147,731	2,331,703	(7.89)%
9	402 Maintenance Expense	276,694	589,388	(53.05)%
10	403 Depreciation Expense	420,798	409,653	2.72 %
11	404-405 Amort. & Depletion of Gas Plant	1,686	1,686	— %
12	406 Amort. of Plant Acquisition Adj.	—	—	-
13	407.3 Regulatory Amortizations - Debit	—	—	-
14	407.4 Regulatory Amortizations - Credit	—	—	-
15	408.1 Taxes Other Than Income Taxes	601,094	602,549	(0.24)%
16	409.1 Income Taxes-Federal	—	—	-
17	-Other	—	—	-
18	410.1 Deferred Income Taxes-Dr.	—	—	-
19	411.1 Deferred Income Taxes-Cr.	—	—	-
20	411.4 Investment Tax Credit Adj.	—	—	-
21				
22	Total Operating Expenses	3,448,003	3,934,979	(12.38)%
23	NET OPERATING INCOME	\$ (761,949)	\$ (1,148,269)	33.64 %

Sch. 9	MONTANA REVENUES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	Core Distribution Business Units			
3	(DBUs)			
4	440 Residential	\$ 40,148	\$ 20,432	96.50 %
5	442.1 Commercial	6,877	3,121	120.35 %
6	442.2 Industrial Firm	—	—	-
7	445 Public Authorities	—	—	-
8	448 Interdepartmental Sales	—	—	-
9	491.2 CNG Station	—	—	-
10				
11	Total Sales to Core DBUs	47,025	23,553	99.66 %
12				
13	447 Sales for Resale			
14				
15	Total Sales of Natural Gas	47,025	23,553	99.66 %
16				
17	496.1 Provision for Rate Refunds			
18				
19	Total Revenue Net of Rate Refunds	47,025	23,553	99.66 %
20				
21	489.1 Gathering	1,561,975	1,630,560	(4.21)%
22	489.2 Transmission	907,412	953,701	(4.85)%
23				
24	Total Revenues From Transportation	2,469,387	2,584,261	(4.45)%
25				
26	Miscellaneous Revenues	169,642	178,896	(5.17)%
27				
28	Total Other Operating Revenue	169,642	178,896	(5.17)%
29	TOTAL OPERATING REVENUE	\$ 2,686,054	\$ 2,786,710	(3.61)%
30				
31				
32				
33				
34				
35				
36				
37				

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Gas Raw Materials			
2	Gas Raw Materials-Operation			
3	728 Liquefied Petroleum Gas	\$ —	\$ —	-
4	735 Miscellaneous Production Expenses	—	—	-
5	Total Operation-Gas Raw Materials	—	—	-
6				
7	Gas Raw Materials-Maintenance			
8	741 Structures & Improvements			-
9	Total Maintenance-Gas Raw Materials	—	—	-
10	Total Gas Raw Materials	—	—	-
11	Production Expenses			
12				
13	Production Maintenance			
14	762 Maint. of Gathering Structures	—	—	-
15	763 Maint. of Producing Gas Wells	—	—	-
16	764 Maint. of Field Lines	24,581	20,760	18.41 %
17	765 Maint. of Field Compressor Stations	135,610	376,037	(63.94)%
18	766 Maint. of Field Meas. & Reg. Stations	1,422	14,331	(90.08)%
19	767 Maint. of Purification Equipment	73,144	51,090	43.17 %
20	769 Maint. of Other Equipment			-
21	Total Maintenance - Production	234,757	462,218	(49.21)%
22				
23	Production & Gathering-Operation			
24	750 Supervision & Engineering	38,650	36,434	6.08 %
25	751 Maps & Records	—	—	-
26	752 Gas Wells Expenses	—	—	-
27	753 Field Lines Expenses	12,843	12,426	3.36 %
28	754 Field Compressor Station Expense	488,701	474,564	2.98 %
29	755 Field Comp. Station Fuel & Power	—	—	-
30	756 Field Meas. & Reg. Station Expense	217,295	213,242	1.90 %
31	757 Dehydration Expense	74,006	74,769	(1.02)%
32	758 Gas Well Royalties	—	—	-
33	759 Other Expenses	151,450	108,778	39.23 %
34	760 Rents	—	—	-
35	Total Oper.-Production & Gathering	982,945	920,213	6.82 %
36				
37	Other Gas Supply Expense-Operation			
38	800 NG Wellhead Purchases	—	—	-
39	803 NG Transmission Line Purchases	—	—	-
40	805 Other Gas Purchases	—	—	-
41	805 Purchased Gas Cost Adjustments	—	—	-
42	805 Incremental Gas Cost Adjustments	—	—	-
43	805 Deferred Gas Cost Adjustments	—	—	-
44	806 Exchange Gas	—	—	-
45	807 Well Expenses-Purchased Gas	86,733	45,390	91.08 %
46	807 Purch. Gas Meas. Stations-Oper.	—	—	-
47	807 Purch. Gas Meas. Stations-Maint.	—	—	-
48	807 Purch. Gas Calculations Expenses	—	—	-
49	808 Other Purchased Gas Expenses	—	—	-
50	808 Gas Withdrawn from Storage -Dr.	—	—	-
51	809 Gas Delivered to Storage -Cr.	—	—	-
52	810 Gas Used-Comp. Station Fuel-Cr.	—	—	-
53	811 Gas Used-Products Extraction-Cr.	—	—	-
54	812 Gas Used-Other Utility Oper.-Cr.	—	—	-
55	813 Other Gas Supply Expenses	—	—	-
56	Total Other Gas Supply Expenses	86,733	45,390	91.08 %
57	Total Production Expenses	1,304,435	1,427,821	(8.64)%

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Storage Expenses			
2				
3	Underground Storage-Operation			
4	814 Supervision & Engineering	—	—	-
5	815 Maps & Records	—	—	-
6	816 Wells	—	—	-
7	817 Lines	—	—	-
8	818 Compressor Station	—	—	-
9	819 Compressor Station Fuel & Power	—	—	-
10	820 Measuring & Regulating Station	—	—	-
11	821 Purification	—	—	-
12	824 Other Expenses	—	—	-
13	825 Storage Well Royalties	—	—	-
14	826 Rents	—	—	-
15	Total Operation-Underground Storage	—	—	-
16				
17	Underground Storage-Maintenance			
18	830 Supervision & Engineering	—	—	-
19	831 Structures & Improvements	—	—	-
20	832 Reservoirs & Wells	—	—	-
21	833 Lines	—	—	-
22	834 Compressor Station Equipment	—	—	-
23	835 Meas. & Reg. Station Equipment	—	—	-
24	836 Purification Equipment	—	—	-
25	837 Other Equipment	—	—	-
26	Total Maintenance-Underground Storage	—	—	-
27	Total Underground Storage Expenses	—	—	-
28				
28	Transmission Expenses			
29	Transmission-Operation			
30	850 Supervision & Engineering	43,991	37,383	17.68 %
31	851 System Control & Load Dispatching	—	—	-
	852 Communications System Expenses	—	—	-
32	853 Compressor Station Labor & Expense	208,657	207,053	0.77 %
33	855 Other Fuel & Power for Comp. Stat.	—	—	-
34	856 Mains	—	—	-
35	857 Measuring & Regulating Station	68,455	74,270	(7.83)%
36	858 Transmission & Comp.-By Others	—	—	-
37	859 Other Expenses	707,873	723,360	(2.14)%
38	860 Rents	—	—	-
39	Total Operation-Transmission	1,028,976	1,042,066	(1.26)%
40	Transmission-Maintenance			
41	861 Supervision & Engineering	—	—	-
42	862 Structures & Improvements	—	—	-
43	863 Mains	4,723	(5,271)	189.60 %
44	864 Compressor Station Equipment	8,592	110,499	(92.22)%
45	865 Meas. & Reg. Station Equipment	23,272	21,942	6.06 %
46	867 Other Equipment	5,285	—	-
47	Total Maintenance-Transmission	41,872	127,170	(67.07)%
48	Total Transmission Expenses	1,070,848	1,169,236	(8.41)%

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Distribution Expenses			
2	Distribution-Operation			
3	870 Supervision & Engineering	—	—	-
4	871 Load Dispatching	—	—	-
5	872 Compressor Station Labor & Expense	—	—	-
6	873 Compressor Station Fuel and Power	—	—	-
7	874 Mains and Services	—	—	-
8	875 Meas. & Reg. Station-General	—	—	-
9	876 Meas. & Reg. Station-Industrial	—	—	-
10	877 Meas. & Reg. Station-City Gate	—	—	-
11	878 Meter & House Regulator	—	—	-
12	879 Customer Installations	—	—	-
13	880 Other Expenses	—	—	-
14	881 Rents	—	—	-
15	Total Operation-Distribution	—	—	-
16	Distribution-Maintenance			
17	885 Supervision & Engineering	—	—	-
18	886 Structures & Improvements	—	—	-
19	887 Mains	—	—	-
20	889 Meas. & Reg. Station Exp.-General	—	—	-
21	890 Meas. & Reg. Station Exp.-Industrial	—	—	-
22	891 Meas. & Reg. Station Exp.-City Gate	—	—	-
23	892 Services	—	—	-
24	893 Meters & House Regulators	—	—	-
25	894 Other Equipment	—	—	-
26	Total Maintenance-Distribution	—	—	-
27	Total Distribution Expenses	—	—	-
28	Customer Accounts Expenses			
29	Customer Accounts-Operation			
30	901 Supervision	—	—	-
31	902 Meter Reading	—	—	-
32	903 Customer Records & Collection	—	—	-
33	904 Uncollectible Accounts	—	18,506	(100.00)%
34	905 Miscellaneous Customer Accounts	—	—	-
35	Total Customer Accounts Expenses	—	18,506	(100.00)%
36				
37	Customer Service & Information Expenses			
38	Customer Service-Operation			
39	907 Supervision	—	—	-
40	908 Customer Assistance	—	—	-
41	909 Inform. & Instructional Advertising	—	—	-
42	910 Misc. Customer Service & Inform.	—	—	-
43	Total Customer Service & Information Exp.	—	—	-
44				
45	Sales Expenses			
46	Sales-Operation			
47	911 Supervision	—	—	-
48	912 Demonstrating & Selling	—	—	-
49	913 Advertising	—	—	-
50	916 Miscellaneous Sales	—	—	-
51	Total Sales Expenses	—	—	-

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - HAVRE PIPELINE CO., LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Administrative & General Expenses			
2	Admin. & General - Operation			
3	920 Administrative & General Salaries	—	(1,616)	100.00 %
4	921 Office Supplies & Expenses	—	(479)	100.00 %
5	922 Administrative Exp. Transferred-Cr.	—	—	-
6	923 Outside Services Employed	—	(363)	100.00 %
7	924 Property Insurance	—	—	-
8	925 Legal & Claim Department	—	—	-
9	926 Employee Pensions & Benefits	49,077	308,093	(84.07)%
10	928 Regulatory Commission Expenses	—	—	-
11	930 Miscellaneous General Expenses	—	(40)	100.00 %
12	931 Rents	—	(67)	100.00 %
13	Total Operation-Admin. & General	49,077	305,528	(83.94)%
14	Admin. & General - Maintenance			
15	935 General Plant	65		-
16	Total Admin. & General Expenses	49,142	305,528	(83.92)%
17	TOTAL OPER. & MAINT. EXPENSES	\$ 2,424,425	\$ 2,921,091	(17.00)%
18				
19				
20				
21				
22				

Sch. 11	MONTANA TAXES OTHER THAN INCOME - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$ 2,219	\$ 3,082	(28.00)%
3	Montana Public Service Commission	591	517	14.31 %
4	Property Taxes	586,830	527,058	11.34 %
5	Taxes associated with Payroll/Labor	11,390	71,384	(84.04)%
6	Vehicle Use Taxes	64	508	(87.40)%
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL TAXES OTHER THAN INCOME	\$ 601,094	\$ 602,549	(0.24)%

Sch. 12	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/		
	Name of Recipient	Nature of Service	Total
1	BOLAND DRILLING COMPANY	Drilling	11,895.00
2			
3			
4			
5			
Total of Payments Set Forth Above		\$	11,895
1/ This schedule includes payments for professional services over \$10,000.			

Sch. 18	BALANCE SHEET			
	Account Title	This Year	Last Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Plant in Service	\$ 49,446,019	\$ 49,423,295	0.05 %
4	101.1 Property Under Capital Leases	—	—	-
5	105 Plant Held for Future Use	—	—	-
6	107 Construction Work in Progress	79,890	121	>300.00%
7	108 Accumulated Depreciation Reserve	(35,505,803)	(35,106,627)	(1.14)%
8	108.1 Accumulated Depreciation - Capital Leases	—	—	-
9	111 Accumulated Amortization & Depletion Reserves	—	—	-
10	114 Electric Plant Acquisition Adjustments	—	—	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	—	—	-
12	116 Utility Plant Adjustments	—	—	-
13	117 Gas Stored Underground-Noncurrent	—	—	-
14	Total Utility Plant	14,020,106	14,316,789	(2.07)%
15	Other Property and Investments			
16	121 Nonutility Property	—	—	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	—	—	-
18	123.1 Investments in Assoc Companies and Subsidiaries	—	—	-
19	124 Other Investments	—	—	-
20	128 Miscellaneous Special Funds	—	—	-
21	LT Portion of Derivative Assets - Hedges	—	—	-
22	Total Other Property & Investments	—	—	-
23	Current and Accrued Assets			
24	131 Cash	396,038	420,224	(5.76)%
25	134 Other Special Deposits	—	—	-
26	135 Working Funds	—	—	-
27	136 Temporary Cash Investments	—	—	-
28	141 Notes Receivable	—	—	-
29	142 Customer Accounts Receivable	6,016	391	>300.00%
30	143 Other Accounts Receivable	192,757	240,460	(19.84)%
31	144 Accumulated Provision for Uncollectible Accounts	—	(18,506)	100.00 %
32	145 Notes Receivable-Associated Companies	—	—	-
33	146 Accounts Receivable-Associated Companies	169,296	(128,151)	232.11 %
34	151 Fuel Stock	—	—	-
35	154 Plant Materials and Operating Supplies	714,521	714,748	(0.03)%
36	164 Gas Stored - Current	—	—	-
37	165 Prepayments	—	—	-
38	171 Interest and Dividends Receivable	—	—	-
40	172 Rents Receivable	—	—	-
41	173 Accrued Utility Revenues	—	—	-
42	174 Miscellaneous Current & Accrued Assets	—	—	-
43	175 Derivative Instrument Assets (175)	—	—	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	—	—	-
45	176 LT Portion of Derivative Assets - Hedges	—	—	-
46	(less) LT Portion of Derivative Assets - Hedges	—	—	-
47	Total Current & Accrued Assets	1,478,628	1,229,166	20.30 %
48	Deferred Debits			
49	181 Unamortized Debt Expense	—	—	-
50	182 Regulatory Assets	—	369,731	(100.00)%
51	183 Preliminary Survey and Investigation Charges	—	—	-
52	184 Clearing Accounts	—	—	-
53	185 Temporary Facilities	—	—	-
54	186 Miscellaneous Deferred Debits	—	—	-
55	189 Unamortized Loss on Reacquired Debt	—	—	-
56	190 Accumulated Deferred Income Taxes	—	—	-
57	191 Unrecovered Purchased Gas Costs	—	—	-
58	Total Deferred Debits	—	369,731	(100.00)%
59	TOTAL ASSETS and OTHER DEBITS	\$ 15,498,734	\$ 15,915,686	(2.62)%

Sch. 18	cont.	BALANCE SHEET		
	Account Title	This Year	This Year	% Change
1	Liabilities and Other Credits			
2	Proprietary Capital			
3	201 Common Stock Issued	\$ —	\$ —	-
4	204 Preferred Stock Issued	—	—	-
5	207 Premium on Capital Stock	—	—	-
6	211 Miscellaneous Paid-In Capital	—	—	-
7	213 Discount on Capital Stock	—	—	-
8	214 Capital Stock Expense	—	—	-
9	215 Appropriated Retained Earnings	—	—	-
10	216 Unappropriated Retained Earnings	11,833,370	12,594,191	(6.04)%
12	217 Reacquired Capital Stock	—	—	-
13	219 Accumulated Other Comprehensive Income	—	—	-
14	Total Proprietary Capital	11,833,370	12,594,191	(6.04)%
15	Long Term Debt			
16	221 Bonds	—	—	-
17	223 Advances in Associated Companies	—	—	-
18	224 Other Long Term Debt	—	—	-
19	226 (Less) Unamortized Discount on Long Term Debt-Debit	—	—	-
20	Total Long Term Debt	—	—	-
21	Other Noncurrent Liabilities			
22	227 Obligations Under Capital Leases-Noncurrent	—	—	-
23	228.1 Accumulated Provision for Property Insurance	—	—	-
24	228.2 Accumulated Provision for Injuries and Damages	—	—	-
25	228.3 Accumulated Provision for Pensions and Benefits	—	—	-
26	228.4 Accumulated Miscellaneous Operating Provisions	—	—	-
27	229 Accumulated Provision for Rate Refunds	—	—	-
28	230 Asset Retirement Obligations	—	—	-
29	Total Other Noncurrent Liabilities	—	—	-
30	Current and Accrued Liabilities			
31	231 Notes Payable	—	—	-
32	232 Accounts Payable	(13,668)	77,867	(117.55)%
33	233 Notes Payable to Associated Companies	—	—	-
34	234 Accounts Payable to Associated Companies	3,370,337	2,601,334	29.56 %
35	235 Customer Deposits	—	—	-
36	236 Taxes Accrued	294,143	264,200	11.33 %
37	237 Interest Accrued	—	—	-
39	238 Dividends Declared	—	—	-
40	241 Tax Collections Payable	—	—	-
41	242 Miscellaneous Current and Accrued Liabilities	14,552	8,363	74.00 %
42	243 Obligations Under Capital Leases-Current	—	—	-
43	244 Derivative Instrument Liabilities	—	—	-
44	245 Derivative Instrument Liabilities - Hedges	—	—	-
45	Total Current and Accrued Liabilities	3,665,364	2,951,764	24.18 %
46	Deferred Credits			
47	252 Customer Advances for Construction	—	—	-
48	253 Other Deferred Credits	—	—	-
49	254 Regulatory Liabilities	—	369,731	(100.00)%
50	255 Accumulated Deferred Investment Tax Credits	—	—	-
51	257 Unamortized Gain on Reacquired Debt	—	—	-
52	281-283 Accumulated Deferred Income Taxes	—	—	-
53	Total Deferred Credits	—	369,731	(100.00)%
54	TOTAL LIABILITIES and OTHER CREDITS	\$ 15,498,734	\$ 15,915,686	(2.62)%
55				
56				
57				
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59				
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Sch. 19	MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	Intangible Plant			
2	2301 Organization	\$ —	\$ —	-
3	2302 Franchises and Consents	—	—	-
4	2303 Miscellaneous Intangible Plant	—	—	-
5	Total Intangible Plant	—	—	-
6				
7	Production Plant			
8	2325 Gas Leaseholds	299,692	299,692	— %
9	2327 Field Compressor Structure	522,378	522,378	— %
10	2328 Field Mea & Reg Structure	849,619	849,619	— %
11	2330 Well Construction	—	—	-
12	2331 Well Equipment	—	—	-
13	2332 Field Lines	11,073,205	11,073,205	— %
14	2333 Field Compressor Equipment	9,127,436	9,127,436	— %
15	2334 Measuring & Regulating Equip.	979,963	979,963	— %
	2336 Purification Equipment	2,464,084	2,464,084	— %
16	2337 Other Equipment	317,349	317,349	— %
17	Total Production Plant	25,633,726	25,633,726	— %
18				
19	Underground Storage Plant			
20	2350 Land and Land Rights	—	—	-
21	2351 Structures and Improvements	—	—	-
22	2352 Wells	—	—	-
23	2353 Lines	—	—	-
24	2354 Compressor Station Equipment	—	—	-
25	2355 Measuring & Regulating Equip.	—	—	-
26	2356 Purification Equipment	—	—	-
27	2357 Other Equipment	—	—	-
28	Total Underground Storage Plant	—	—	-
29				
30	Transmission Plant			
31	2365 Rights of Way	44,764	44,764	— %
32	2366 Structures and Improvements	1,125,613	1,125,613	— %
33	2367 Mains	5,066,294	5,043,595	0.45 %
34	2368 Compressor Station Equipment	14,861,150	14,861,150	— %
35	2369 Meas. & Reg. Station Equipment	2,069,285	2,069,285	— %
36	2370 Communication Equipment	24,650	24,650	— %
37	2371 Other Equipment	154,036	154,011	0.02 %
38	Total Transmission Plant	23,345,792	23,323,068	0.10 %
39				
40	Distribution Plant			
41	2374 Land and Land Rights	—	—	-
42	2375 Structures and Improvements	—	—	-
43	2376 Mains	—	—	-
44	2377 Compressor Station Equipment	—	—	-
45	2378 M&R Station Equip.-General	—	—	-
46	2379 M&R Station Equip.-City Gate	—	—	-
47	2380 Services	—	—	-
48	2381 Customers Meters and Regulators	—	—	-
49	2382 Meter Installations	—	—	-
50	2383 House Regulators	—	—	-
51	2384 House Regulator Installations	—	—	-
52	2385 M&R Station Equip.-Industrial	—	—	-
53	2386 Other Prop. on Customers' Premises	—	—	-
54	2387 Other Equipment	—	—	-
55	Total Distribution Plant	—	—	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	General Plant			
3	2389 Land and Land Rights	16,452	16,452	— %
4	2390 Structures and Improvements	109,408	109,408	— %
5	2391 Office Furniture and Equipment	32,689	32,689	— %
6	2392 Transportation Equipment	257,276	257,276	— %
7	2393 Stores Equipment	—	—	-
8	2394 Tools, Shop & Garage Equipment	—	—	-
9	2395 Laboratory Equipment	—	—	-
10	2396 Power Operated Equipment	—	—	-
11	2397 Communication Equipment	50,676	50,676	— %
12	2398 Miscellaneous Equipment	—	—	-
13	2399 Other Tangible Property	—	—	-
14	Total General Plant	466,501	466,501	— %
15	Total Gas Plant in Service	49,446,019	49,423,295	0.05 %
16				
17	4101 Gas Plant Allocated from Common	—	—	-
18	2105 Gas Plant Held for Future Use	—	—	-
19	2107 Gas Construction Work in Progress	79,890	121	>300.00%
20	2117 Gas in Underground Storage	—	—	-
21				
22				
23	TOTAL GAS PLANT	49,525,909	49,423,416	0.21 %
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Sch. 20	MONTANA DEPRECIATION SUMMARY - HAVRE PIPELINE COMPANY, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	Accumulated Depreciation				
2					
3	Production and Gathering	25,633,726	\$ 23,191,545	\$ 23,013,931	3.17 %
4					
5	Underground Storage				— %
6					
7	Other Storage				— %
8					
9	Transmission	23,345,792	12,081,615	11,863,563	2.52 %
10					
11	Distribution				— %
12					
13	General and Intangible	466,501	232,643	229,133	5.21 %
14					
15	Common				— %
16					
17					
18	Total Accum Depreciation	\$ 49,446,019	\$ 35,505,803	\$ 35,106,627	2.86 %
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Sch. 21	MONTANA MATERIALS & SUPPLIES - HAVRE PIPELINE COMPANY, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4				
5	Production Plant	\$ 714,521	\$ 714,748	(0.03)%
6				
7				
8				
9				
10	Total MT Materials and Supplies	\$ 714,521	\$ 714,748	(0.03)%
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - HAVRE PIPELINE COMPANY, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2005.4.48			
3	Order Number : 6646b			
4				
5				
6	Long Term Debt	43.10 %	4.47 %	1.93 %
7	Other	56.90 %	10.31 %	5.87 %
8				
9	TOTAL	100.00 %		7.80 %
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Sch. 23	STATEMENT OF CASH FLOWS - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	Cash Flows from Operating Activities:			
3	Net Income	\$ (760,821)	\$ (1,134,532)	32.94 %
4				
5	Depreciation and Depletion	422,484	411,339	2.71 %
6				
7	Allowance for Funds Used During Construction	(810)	(9,601)	91.56 %
8				
9	Change in Operating Receivables, Net	(273,875)	399,478	(168.56)%
10	Change in Materials, Supplies & Inventories, Net	227	2,168	(89.53)%
11	Change in Operating Payables & Accrued Liabilities, Net	713,600	729,896	(2.23)%
12	Change in Other Assets & Liabilities, Net	—	—	-
13				
14				
15				
16				
17				
18	Net Cash Provided by Operating Activities	100,805	398,748	(74.72)%
19	Cash Inflows/Outflows From Investment Activities:			
20	Construction/Acquisition of Property, Plant and Equipment	(124,991)	(165,360)	24.41 %
21				
22				
23	Net Cash Used in Investing Activities	(124,991)	(165,360)	24.41 %
24	Cash Flows from Financing Activities:			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Net Cash (Used in)/Provided by Financing Activities	—	—	-
38	Net Increase in Cash and Cash Equivalents	(24,186)	233,388	(110.36)%
39	Cash and Cash Equivalents at Beginning of Year	420,224	186,936	124.80 %
40	Cash and Cash Equivalents at End of Year	\$ 396,038	\$ 420,224	(5.76)%
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Sch. 27	MONTANA EARNED RATE OF RETURN - HAVRE PIPELINE COMPANY, LLC			
	Description	This Year	Last Year	% Change
1	Rate Base			
2	101 Plant in Service	\$ 49,434,712	\$ 49,213,297	0.45 %
3	108 Accumulated Depreciation	(37,091,032)	(36,703,999)	(1.05)%
4				
5	Net Plant in Service	\$ 12,343,680	\$ 12,509,298	(1.32)%
6	Additions:			
7	154, 156 Materials & Supplies	714,635	715,832	(0.17)%
8	165 Prepayments			
9	Other Additions	—	—	-
10				
11	Total Additions	\$ 714,635	\$ 715,832	(0.17)%
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	1,516,330	1,556,090	(2.56)%
14	252 Customer Advances for Construction	—	—	-
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions	397,424	462,082	(13.99)%
17				
18	Total Deductions	\$ 1,913,754	\$ 2,018,172	(5.17)%
19	Total Rate Base	\$ 11,144,561	\$ 11,206,958	(0.56)%
20	Adjusted Rate Base	\$ (11,144,561)	\$ (11,206,958)	0.56 %
21	Net Earnings	\$ (761,949)	\$ (1,148,266)	33.64 %
22	Rate of Return on Average Rate Base	(20.518)%	10.246 %	>-300.00%
23	Rate of Return on Average Equity	(14.511)%	(20.518)%	— %
24				
25	Major Normalizing and			
26	Commission Ratemaking Adjustments			
27				
28				
29				
30				
31				
32				
33	Associated Income Taxes 1/	56,454	55,766	1.23 %
34				
35				
36	Total Adjustments	\$ 56,454	\$ 55,766	1.23 %
37	Revised Net Earnings	\$ (705,495)	\$ (1,092,500)	35.42 %
38				
39	Rate Base Adjustment			
40				
41				
42	Revised Rate Base	\$ 11,144,561	\$ 11,206,958	(0.56)%
43	Adjusted Rate of Return on Average Rate Base	(6.330)%	(9.748)%	35.06 %
44	Adjusted Rate of Return on Average Equity	(14.511)%	(20.518)%	29.28 %
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Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS			
	Description	As Revised	Last Year	% Change	
1	Detail - Other Additions				
2					
3				-	
4				-	
5				-	
6				-	
7					
8	Total Other Additions	\$ —	\$ —	-	
9	Detail - Other Deductions				
10					
11		Gross Cash Requirements	\$ 397,424	\$ 462,082	(13.99)%
12					-
13					-
14					-
15					-
16				-	
17					
18	Total Other Deductions	\$ 397,424	\$ 462,082	(13.99)%	
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Sch. 28	MONTANA COMPOSITE STATISTICS - HAVRE PIPELINE COMPANY, LLC		
	Description		Amount
1			
2	Plant (Intrastate Only)		
3			
4	101	Plant in Service	\$ 49,446,019
5	105	Plant Held for Future Use	
6	107	Construction Work in Progress	79,890
7	117	Gas in Underground Storage	
8	151-163	Materials & Supplies	714,521
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	35,505,803
11	252	Contributions in Aid of Construction	
12	NET BOOK COSTS		14,734,627
13			
14	Revenues & Expenses		
15			
16	400	Operating Revenues	2,686,054
17			
18	Total Operating Revenues		2,686,054
19			
20	401-402	Other Operating Expenses	2,424,425
21	403-407	Depreciation & Amortization Expenses	422,484
22	408.1	Taxes Other than Income Taxes	601,094
23	409-411	Federal & State Income Taxes	—
24			
25	Total Operating Expenses		3,448,003
26	Net Operating Income		(761,949)
27			
28	415-421.1	Other Income	
29	421.2-426.5	Other Deductions	
30	NET INCOME BEFORE INTEREST EXPENSE		\$ (761,949)
31			
32	Average Customers (Intrastate Only)		
33		Residential	75
34		Commercial	4
35		Transportation	3
36			
37	TOTAL AVERAGE NUMBER OF CUSTOMERS		82
38			
39	Other Statistics (Intrastate Only)		
40		Average Annual Residential Use (Dkt)	273.9
41		Average Annual Residential Cost per (Dkt)	\$ 1.95
42		Average Residential Monthly Bill	\$ 44.61
43			
44			

Sch. 29	Montana Customer Information-Havre Pipeline Company, LLC					
	City	Population Census 2020	Residential	Commercial	Industrial & Other	Total
1	Blaine, Choteau and					
2	Hill Counties					
3						
4	Farmstead Customers	29,248	75	4		79
5						
6						
7	Gas Transmission Customers	29,248			3	3
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9						
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49						
50	Total	29,248	75	4	3	82
51						
52						
53						

MONTANA CONSTRUCTION BUDGET 2021 - HAVRE PIPELINE COMPANY, LLC

	Project Description	Total Company	Total Montana
1			
2	Natural Gas Operations		
3			
4	MT Gas Production - Havre Pipeline Blanket	\$ 80,107	\$ 80,107
5			
6			
7			
8			
9			
10			
11			
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15			
16			
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18			
19			
20	Total Havre Pipeline Co., LLC Construction Budget	\$ 80,107	\$ 80,107
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22			
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Sch. 32	MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-HAVRE PIPELINE COMPANY, LLC						
Transmission System-Sales and Transportation							
Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
1	January	13	13	10,946	10,946	316,084	316,084
2	February	23	23	11,867	11,867	284,285	284,285
3	March	10	10	12,398	12,398	323,465	323,465
4	April	29	29	10,922	10,922	318,315	318,315
5	May	19	19	11,143	11,143	336,484	336,484
6	June	14	14	11,326	11,326	326,838	326,838
7	July	1	1	10,902	10,902	332,792	332,792
8	August	2	2	11,735	11,735	331,911	331,911
9	September	20	20	13,195	13,195	317,143	317,143
10	October	6	6	11,077	11,077	327,945	327,945
11	November	5	5	10,869	10,869	302,394	302,394
12	December	27	27	11,106	11,106	287,511	287,511
13	TOTAL						3,805,167
14							
15							
Distribution System-Sales and Transportation							
Month	Sales Volumes		Transportation Volumes		Monthly Volumes (MMBTU's)		
	Total Company	Montana	Total Company	Montana	Total Company	Montana	
19	January						
20	February						
21	March						
22	April						
23	May						
24	June						
25	July						
26	August						
27	September						
28	October						
29	November						
30	December						
31	TOTAL		0		0		0
32							
33							
Storage System-Sales and Transportation							
Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)				
	Total Company	Montana	Total Montana		Energy Supply		
	1/	1/	Injection	Withdrawal	Injection	Withdrawal	
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	TOTAL			0	0	0	0
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-HAVRE PIPELINE COMPANY, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2	Devon Gas Services, L.P.	20,890		\$ 2.1728	
3					
4					
5					
6	TOTAL CORE SUPPLY LAST YEAR	20,890		\$ 2.1728	
7					
8	Devon Gas Services, L.P.		23,805		\$ 3.7111
9					
10					
11					
12	TOTAL CORE SUPPLY THIS YEAR		23,805		\$ 3.7111
13					
14					
15					
16					

Sch. 35		MONTANA CONSUMPTION AND REVENUES - HAVRE PIPELINE COMPANY, LLC					
Description	Operating Revenues		Dkt Sold		Average Customers		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
1 Sales of Natural Gas							
2							
3 Residential	\$ 40,148	\$ 20,432	20,541	18,236	75	77	
4							
5 Commercial	6,877	3,121	3,357	2,754	4	4	
6							
7							
8							
9 TOTAL SALES	\$ 47,025	\$ 23,553	23,898	20,990	79	81	
10							
	Operating Revenues		Bcf Transported		Average Customers		
11	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
12							
13 Transportation of Gas							
14							
15 Utilities	\$ 1,077,054	\$ 1,132,597	4	4	3	3	
16							
17							
18 TOTAL TRANSPORTATION	\$ 1,077,054	\$ 1,132,597	4	4	3	3	
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