

YEAR ENDING 2025

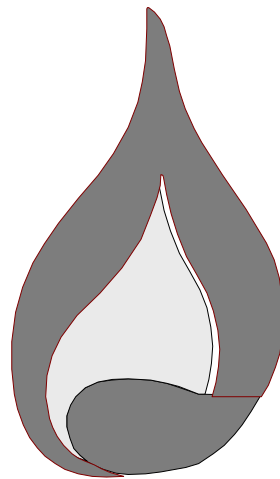
ANNUAL REPORT  
OF

NorthWestern Great Falls

Gas, LLC

GAS UTILITY

Docket 2026.01.001



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# NorthWestern Great Falls Gas, LLC Annual Report

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Sch. 1	IDENTIFICATION	
1		
2	Legal Name of Respondent:	NorthWestern Great Falls Gas, LLC
3		
4	Name Under Which Respondent Does Business:	NorthWestern Energy
5		
6	Date Utility Service First Offered in Montana:	
7	Great Falls	Manufactured Gas: December 8, 1909
8		Natural Gas: May 2, 1928
9		
10	Cascade	Propane: August 1994
11		Natural Gas: July 2009
12		
13	West Yellowstone	Natural Gas: September 1995
14		
15	Person Responsible for Report:	Jeff B. Berzina
16		
17	Telephone Number for Report Inquiries:	(406) 497-2759
18		
19	Address for Correspondence Concerning Report:	11 East Park Street
20		Butte, MT 59701
21		
22		
23		
24	If direct control over respondent is held by another entity, provide below the name,	
25	address, means by which control is held and percent ownership of controlling	
26	entity:	
27		
28	Respondent is a wholly-owned, direct subsidiary of NorthWestern Corporation.	
29		
30		
31		
32		
33		
34		

Sch. 3	OFFICERS		
	Title	Department Supervised	Name
1			
2			
3			
4	President		Brian Bird
5			
6	Vice President		Crystal Lail
7			
8	Treasurer		Emilie Ng
9			
10	Secretary		Tim Olson
11			
12	Assistant Secretary		Emily Larkin Folsom
13			
14			
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	Reflects active officers as of December 31, 2025.		

Sch. 4	CORPORATE STRUCTURE			
Subsidiary/Company Name	Line of Business	Earnings (000)	% of Total	
NorthWestern Great Falls Gas, LLC - a Subsidiary of Northwestern Corporation	Natural Gas Utilitiy	\$ 92,992	100.00 %	

Sch. 5	CORPORATE ALLOCATIONS					
	Departments Allocated	Description of Services	Allocation Method	\$ to MT EI & Gas Utilities	MT %	\$ to Other
1						
2						
3						
4	NorthWestern Energy	All Common Operating Costs	Overhead costs not charged directly are typically allocated based on a 3-factor formula consisting of gross plant, labor, and margin.	\$843,183	0.56 %	\$150,083,752
5	Allocated Operating Costs					
6						
7						
8						
9						
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12						
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39						
40	<b>TOTAL</b>			\$ 843,183	0.56 %	\$ 150,083,752

Sch. 6	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY					
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% of Total Affil. Rev.	Charges to MT Utility
1	<b>Nonutility Affiliates</b>					
2	NorthWestern Energy Group, Inc.	Board of Director Fees	Actual Expense	\$ 13,209		\$ 13,209
3	<b>Total Nonutility Affiliates</b>					
4				\$ 13,209		\$ 13,209
6						
7						
8	<b>Utility Affiliates</b>					
9	NorthWestern Corporation	Labor Cost	Actual Expense	3,245,870		3,245,870
11	NorthWestern Corporation	Transmission Services	Actual Expense	5,298,605		5,298,605
12	<b>Total Utility Affiliates</b>					
13				\$ 8,544,475		\$ 8,544,475
15	<b>TOTAL AFFILIATE TRANSACTIONS</b>					
				\$ 8,557,684		\$ 8,557,684

Sch. 7		AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY				
	Affiliate Name	Products & Services	Method to Determine Price	Charges to Affiliate	% of Total Affil. Exp.	Revenues to MT Utility
1	NorthWestern Energy Group, Inc.	Administration Fee	Negotiated Contract Rate	\$ 360		\$ 360
2	<b>Nonutility Affiliates</b>					
5						
6	<b>Total Nonutility Affiliates</b>			\$360		\$360
8						
9						
10						
11	<b>Utility Affiliates</b>					
12						
13						
14						
16	<b>Total Utility Affiliates</b>			\$ —		\$ —
17	<b>TOTAL AFFILIATE TRANSACTIONS</b>			\$ 360		\$ 360

Sch. 8	<b>MONTANA UTILITY INCOME STATEMENT - NORTHWESTERN GREAT FALLS GAS, LLC</b>			
	Account Number & Title	This Year Montana 1/	Last Year Montana	% Change
1				
2	400 Operating Revenues	\$ 11,972,877	\$ —	-
3				
4	<b>Total Operating Revenues</b>	11,972,877	—	-
5				
6	<b>Operating Expenses</b>			
7				
8	401 Operation Expense	10,073,056	—	-
9	402 Maintenance Expense	645,973	—	-
10	403 Depreciation Expense	1,059,502	—	-
11	404-405 Amort. & Depletion of Gas Plant	7,251	—	-
12	406 Amort. of Plant Acquisition Adj.	—	—	-
13	407.3 Regulatory Amortizations - Debit	—	—	-
14	407.4 Regulatory Amortizations - Credit	(161,620)	—	-
15	408.1 Taxes Other Than Income Taxes	1,020,971	—	-
16	409.1 Income Taxes-Federal	(412,200)	—	-
17	-Other	(142,084)	—	-
18	410.1 Deferred Income Taxes-Dr.	1,287,324	—	-
19	411.1 Deferred Income Taxes-Cr.	(1,498,288)	—	-
20	411.4 Investment Tax Credit Adj.	—	—	-
21	(Less) Gains from Disposition of Utility 411.6 Plant	—	—	-
22	411.7 Losses from Disposition of Utility Plant	—	—	-
23				
24	<b>Total Operating Expenses</b>	11,879,885	—	-
25	<b>NET OPERATING INCOME</b>	\$ 92,992	\$ —	-

1/ The 2025 Annual Report includes the results of operations for NorthWestern Great Falls Gas, LLC, for the period of July 1, 2025 through December 31, 2025.

Sch. 9	MONTANA REVENUES - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year	Last Year Montana	% Change
1				
2	<b>Core Distribution Business Units</b>			
3	<b>(DBUs)</b>			
4	480 Residential	\$ 5,229,749	\$ —	-
5	481 Commercial	5,360,346	—	-
6	481.2 Industrial Firm	1,365,940	—	-
7	482 Public Authorities	—	—	-
8	484 Interdepartmental Sales	12,717	—	-
9				
10				-
11	<b>Total Sales to Core DBUs</b>	11,968,752	—	-
12				
13	483 Sales for Resale	—	—	-
14				
15	<b>Total Sales of Natural Gas</b>	11,968,752	—	-
16				
17	496.1 Provision for Rate Refunds	—	—	-
18				
19	<b>Total Revenue Net of Rate Refunds</b>	11,968,752	—	-
20				
21	489.1 Gathering	—	—	-
22	489.2 Transmission	—	—	-
23				
24	<b>Total Revenues From Transportation</b>	—	—	-
25				
26	488 Miscellaneous Revenues	4,125	—	-
27	495 Other Gas Revenue	—	—	-
28	<b>Total Other Operating Revenue</b>	4,125	—	-
29	<b>TOTAL OPERATING REVENUE</b>	\$ 11,972,877	\$ —	-
30				
31				
32				
33				
34				
35				
36				
37				

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Gas Raw Materials</b>			
2	<b>Gas Raw Materials-Operation</b>			
3	728 Liquefied Petroleum Gas	\$ —	\$ —	-
4	735 Miscellaneous Production Expenses	—	—	-
5	<b>Total Operation-Gas Raw Materials</b>	—	—	-
6				
7	<b>Gas Raw Materials-Maintenance</b>			
8	741 Structures & Improvements			-
9	<b>Total Maintenance-Gas Raw Materials</b>	—	—	-
10	<b>Total Gas Raw Materials</b>	—	—	-
11	<b>Production Expenses</b>			
12				
13	<b>Production Maintenance</b>			
14	762 Maint. of Gathering Structures	—	—	-
15	763 Maint. of Producing Gas Wells	—	—	-
16	764 Maint. of Field Lines	—	—	-
17	765 Maint. of Field Compressor Stations	—	—	-
18	766 Maint. of Field Meas. & Reg. Stations	—	—	-
19	767 Maint. of Purification Equipment	—	—	-
20	769 Maint. of Other Equipment	—	—	-
21	<b>Total Maintenance - Production</b>	—	—	-
22				
23	<b>Production &amp; Gathering-Operation</b>			
24	750 Supervision & Engineering	—	—	-
25	751 Maps & Records	—	—	-
26	752 Gas Wells Expenses	—	—	-
27	753 Field Lines Expenses	—	—	-
28	754 Field Compressor Station Expense	—	—	-
29	755 Field Comp. Station Fuel & Power	—	—	-
30	756 Field Meas. & Reg. Station Expense	—	—	-
31	757 Dehydration Expense	—	—	-
32	758 Gas Well Royalties	—	—	-
33	759 Other Expenses	—	—	-
34	760 Rents	—	—	-
35	<b>Total Oper.-Production &amp; Gathering</b>	—	—	-
36				
37	<b>Other Gas Supply Expense-Operation</b>			
38	800 NG Wellhead Purchases	1,042,910	—	-
39	803 NG Transmission Line Purchases	—	—	-
40	804 Natural Gas City Gate Purchases	7,351,436	—	-
41	805 Other Gas Purchases	(880,988)	—	-
42	805 Purchased Gas Cost Adjustments	—	—	-
43	805 Incremental Gas Cost Adjustments	—	—	-
44	805 Deferred Gas Cost Adjustments	—	—	-
45	806 Exchange Gas	—	—	-
46	807 Well Expenses-Purchased Gas	4,500	—	-
47	807 Purch. Gas Meas. Stations-Oper.	—	—	-
48	807 Purch. Gas Meas. Stations-Maint.	—	—	-
49	807 Purch. Gas Calculations Expenses	—	—	-
50	807.5 Other Purchased Gas Expenses	—	—	-
51	808 Gas Withdrawn from Storage -Dr.	(618,493)	—	-
	808 Gas Delivered	(126,788)	—	-
52	809 Gas Delivered to Storage -Cr.	—	—	-
53	810 Gas Used-Comp. Station Fuel-Cr.	—	—	-
54	811 Gas Used-Products Extraction-Cr.	—	—	-
55	812 Gas Used-Other Utility Oper.-Cr.	—	—	-
56	813 Other Gas Supply Expenses	—	—	-
57	<b>Total Other Gas Supply Expenses</b>	6,772,577	—	-
58	<b>Total Production Expenses</b>	6,772,577	—	-

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Storage Expenses</b>			
2				
3	<b>Underground Storage-Operation</b>			
4	814 Supervision & Engineering	—	—	-
5	815 Maps & Records	—	—	-
6	816 Wells	—	—	-
7	817 Lines	—	—	-
8	818 Compressor Station	—	—	-
9	819 Compressor Station Fuel & Power	—	—	-
10	820 Measuring & Regulating Station	—	—	-
11	821 Purification	—	—	-
12	824 Other Expenses	—	—	-
13	825 Storage Well Royalties	—	—	-
14	826 Rents	—	—	-
15	<b>Total Operation-Underground Storage</b>	—	—	-
16				
17	<b>Underground Storage-Maintenance</b>			
18	830 Supervision & Engineering	—	—	-
19	831 Structures & Improvements	—	—	-
20	832 Reservoirs & Wells	—	—	-
21	833 Lines	—	—	-
22	834 Compressor Station Equipment	—	—	-
23	835 Meas. & Reg. Station Equipment	—	—	-
24	836 Purification Equipment	—	—	-
25	837 Other Equipment	—	—	-
26	<b>Total Maintenance-Underground Storage</b>	—	—	-
27	<b>Total Underground Storage Expenses</b>	—	—	-
28	<b>Other Storage Expenses</b>			
29				
30	<b>Other Storage-Operation</b>			
31	842 Other Gas Losses	50,076	—	-
32	<b>Total Operating- Other Storage</b>	50,076	—	-
33	<b>Total Other Storage Expenses</b>	50,076	—	-
34	<b>Liquified Natural Gas</b>			
35	<b>Liquified Natural Gas-Operation</b>			
36	804 Purchases	595,944	—	-
37	844 Processing	14,549	—	-
38	845 Power	454	—	-
39	845 Rents	20,970	—	-
40	<b>Total Operation-Liquified Natural Gas</b>	631,917	—	-
41	<b>Liquified Natural Gas-Maintenance</b>			
42	847 Processing Equipment	83	—	-
43	<b>Total Maintenance-Liquified Natural Gas</b>	83	—	-
44	<b>Total Liquified Natural Gas Expenses</b>	632,000	—	-
45	<b>Transmission Expenses</b>			
46	<b>Transmission-Operation</b>			
47	850 Supervision & Engineering	—	—	-
48	851 System Control & Load Dispatching	—	—	-
49	852 Communications System Expenses	—	—	-
50	853 Compressor Station Labor & Expense	—	—	-
51	855 Other Fuel & Power for Comp. Stat.	—	—	-
52	856 Mains	—	—	-
53	857 Measuring & Regulating Station	—	—	-
54	858 Transmission & Comp.-By Others	—	—	-
55	859 Other Expenses	—	—	-
56	860 Rents	—	—	-
57	<b>Total Operation-Transmission</b>	—	—	-
58	<b>Transmission-Maintenance</b>			
59	861 Supervision & Engineering	—	—	-
60	862 Structures & Improvements	—	—	-
61	863 Mains	—	—	-
62	864 Compressor Station Equipment	—	—	-
63	865 Meas. & Reg. Station Equipment	—	—	-
64	867 Other Equipment	—	—	-
65	<b>Total Maintenance-Transmission</b>	—	—	-
66	<b>Total Transmission Expenses</b>	—	—	-

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Distribution Expenses</b>			
2	<b>Distribution-Operation</b>			
3	870 Supervision & Engineering	150,005	—	-
4	871 Load Dispatching	—	—	-
5	872 Compressor Station Labor & Expense	—	—	-
6	873 Compressor Station Fuel and Power	—	—	-
7	874 Mains and Services	421,064	—	-
8	875 Meas. & Reg. Station-General	5,483	—	-
9	876 Meas. & Reg. Station-Industrial	—	—	-
10	877 Meas. & Reg. Station-City Gate	—	—	-
11	878 Meter & House Regulator	71,119	—	-
12	879 Customer Installations	107,259	—	-
13	880 Other Expenses	(7,934)	—	-
14	881 Rents	27,629	—	-
15	<b>Total Operation-Distribution</b>	<b>774,625</b>	<b>—</b>	<b>-</b>
16	<b>Distribution-Maintenance</b>			
17	885 Supervision & Engineering	40,986	—	-
18	886 Structures & Improvements	—	—	-
19	887 Mains	56,022	—	-
20	889 Meas. & Reg. Station Exp.-General	14,090	—	-
21	890 Meas. & Reg. Station Exp.-Industrial	—	—	-
22	891 Meas. & Reg. Station Exp.-City Gate	—	—	-
23	892 Services	25,197	—	-
24	893 Meters & House Regulators	179,587	—	-
25	894 Other Equipment	—	—	-
26	<b>Total Maintenance-Distribution</b>	<b>315,882</b>	<b>—</b>	<b>-</b>
27	<b>Total Distribution Expenses</b>	<b>1,090,507</b>	<b>—</b>	<b>-</b>
28	<b>Customer Accounts Expenses</b>			
29	<b>Customer Accounts-Operation</b>			
30	901 Supervision	—	—	-
31	902 Meter Reading	194,029	—	-
32	903 Customer Records & Collection	103,113	—	-
33	904 Uncollectible Accounts	81,519	—	-
34	905 Miscellaneous Customer Accounts	—	—	-
35	<b>Total Customer Accounts Expenses</b>	<b>378,661</b>	<b>—</b>	<b>—</b>
36	<b>Customer Service &amp; Information Expenses</b>			
37	<b>Customer Service-Operation</b>			
39	907 Supervision	—	—	-
40	908 Customer Assistance	8,985	—	-
41	909 Inform. & Instructional Advertising	14,271	—	-
42	910 Misc. Customer Service & Inform.	—	—	-
43	<b>Total Customer Service &amp; Information Exp.</b>	<b>23,256</b>	<b>—</b>	<b>-</b>
44	<b>Sales Expenses</b>			
45	<b>Sales-Operation</b>			
47	911 Supervision	—	—	-
48	912 Demonstrating & Selling	—	—	-
49	913 Advertising	4,367	—	-
50	916 Miscellaneous Sales	—	—	-
51	<b>Total Sales Expenses</b>	<b>4,367</b>	<b>—</b>	<b>-</b>

Sch. 10	MONTANA OPERATION & MAINTENANCE EXPENSES - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Administrative &amp; General Expenses</b>			
2	<b>Admin. &amp; General - Operation</b>			
3	920 Administrative & General Salaries	480,604	—	-
4	921 Office Supplies & Expenses	46,662	—	-
5	922 Administrative Exp. Transferred-Cr.	(360)	—	-
6	923 Outside Services Employed	42,901	—	-
7	924 Property Insurance	12,768	—	-
8	925 Legal & Claim Department	200,108	—	-
9	926 Employee Pensions & Benefits	499,707	—	-
10	928 Regulatory Commission Expenses	120	—	-
11	930 Miscellaneous General Expenses	150,936	—	-
12	931 Rents	4,131	—	-
13		—	—	-
14	<b>Total Operation-Admin. &amp; General</b>	1,437,577	—	-
15	<b>Admin. &amp; General - Maintenance</b>			
16	935 General Plant	117,954	—	-
	935.1 Computer Hardware	1,773	—	-
	935.2 Computer Software	99,920	—	-
	935.3 Communication Equipment	110,361	—	-
17	<b>Total Admin. &amp; General Expenses</b>	1,767,585	—	-
18	<b>TOTAL OPER. &amp; MAINT. EXPENSES</b>	\$ 10,719,029	\$ —	-
19				
20				
21				
22				
23				

Sch. 11	<b>MONTANA TAXES OTHER THAN INCOME - NORTHWESTERN GREAT FALLS GAS, LLC</b>			
	Description	This Year	Last Year	% Change
1				
2	Montana Consumer Counsel	\$ 3,738	\$ —	-
3	Montana Public Service Commission	25,111	—	-
4	Property Taxes	871,099	—	-
5	Taxes associated with Payroll/Labor	119,879	—	-
7	Delaware Franchise Tax	1,144	—	-
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	<b>TOTAL TAXES OTHER THAN INCOME</b>	<b>\$ 1,020,971</b>	<b>\$ —</b>	<b>-</b>

Sch. 12	PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES 1/		
	Name of Recipient	Nature of Service	Total
1	BEACON COMMUNICATIONS LLC	Software Maintenance	98,756
2	CITY OF GREAT FALLS	Construction Services	68,163
3	EJ CARPENTRY	Construction Services	10,200
4	ENERGY SHARE OF MONTANA	USBC Services	240,315
5	HEATH CONSULTANTS INC	Leak Detection Services	46,065
6	HIGHWAY SPECIALTIES INC	Road Closure Services	24,198
7	JACKSON UTILITIES LLC	Construction Services	591,058
8	M&D CONSTRUCTION INC	Construction Services	11,204
9	REGULATED CAPITAL CONSULTANTS, LLC	Tax Consulting	19,695
10	ROCKY MOUNTAIN CONTRACTORS INC	Contracting Services	604,958
11	WATER & ENVIRONMENTAL TECHNOLOGIES	Engineering Consulting	17,314
12	WILLIAMSON FENCING & SPR., INC.	Fence Installation	30,346
13			
14	<b>Total of Payments Set Forth Above</b>		<b>\$ 1,762,272</b>
15			
16	1/ This schedule includes payments for professional services over \$10,000.		
17			

**SCHEDULE 16**  
**TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

**Note:** This schedule includes the ten most highly compensated employees assigned or allocated to Montana that are not already included on Sch 17.

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Reported Last Year	% Increase Total Compensation
1	All employees at NorthWestern Great Falls Gas, LLC are NorthWestern Corporation employees.						
2							
3							
4							
5							
6							
7							
8							
9							
10							

**SCHEDULE 17**  
**TOP FIVE MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

**Note:** This schedule contains the five most highly compensated corporate officers who are assigned or allocated to Montana.

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Reported Last Year	% Increase Total Compensation
1	All employees at NorthWestern Great Falls Gas, LLC are NorthWestern Corporation employees.						
2							
3							
4							
5							

Sch. 18	BALANCE SHEET			
	Account Title	This Year	Last Year	% Change
1	<b>Assets and Other Debits</b>			
2	<b>Utility Plant</b>			
3	101 Plant in Service	\$ 61,116,109	\$ —	-
4	101.1 Property Under Capital Leases	—	—	-
5	105 Plant Held for Future Use	—	—	-
6	107 Construction Work in Progress	1,216,034	—	-
7	108 Accumulated Depreciation Reserve	(34,550,914)	—	-
8	108.1 Accumulated Depreciation - Capital Leases	—	—	-
9	111 Accumulated Amortization & Depletion Reserves	(69,858)	—	-
10	114 Electric Plant Acquisition Adjustments	—	—	-
11	115 Accumulated Amortization-Electric Plant Acq. Adj.	—	—	-
12	116 Utility Plant Adjustments	—	—	-
13	117 Gas Stored Underground-Noncurrent	11,477	—	-
14	<b>Total Utility Plant</b>	<b>27,722,848</b>	<b>—</b>	<b>-</b>
15	<b>Other Property and Investments</b>			
16	121 Nonutility Property	—	—	-
17	122 Accumulated Depr. & Amort.-Nonutility Property	—	—	-
18	123.1 Investments in Assoc Companies and Subsidiaries	—	—	-
19	124 Other Investments	—	—	-
20	128 Miscellaneous Special Funds	—	—	-
21	LT Portion of Derivative Assets - Hedges	—	—	-
22	<b>Total Other Property &amp; Investments</b>	<b>—</b>	<b>—</b>	<b>-</b>
23	<b>Current and Accrued Assets</b>			
24	131 Cash	—	—	-
25	134 Other Special Deposits	—	—	-
26	135 Working Funds	—	—	-
27	136 Temporary Cash Investments	—	—	-
28	141 Notes Receivable	—	—	-
29	142 Customer Accounts Receivable	2,313,240	—	-
30	143 Other Accounts Receivable	34,233	—	-
31	144 Accumulated Provision for Uncollectible Accounts	(103,138)	—	-
32	145 Notes Receivable-Associated Companies	—	—	-
33	146 Accounts Receivable-Associated Companies	—	—	-
34	151 Fuel Stock	—	—	-
35	154 Plant Materials and Operating Supplies	1,243,765	—	-
36	164 Gas Stored - Current	3,813,846	—	-
37	165 Prepayments	260,100	—	-
38	171 Interest and Dividends Receivable	—	—	-
40	172 Rents Receivable	—	—	-
41	173 Accrued Utility Revenues	2,105,195	—	-
42	174 Miscellaneous Current & Accrued Assets	—	—	-
43	175 Derivative Instrument Assets (175)	—	—	-
44	(Less) Long-Term Portion of Derivative Instrument Assets	—	—	-
45	176 LT Portion of Derivative Assets - Hedges	—	—	-
46	(less) LT Portion of Derivative Assets - Hedges	—	—	-
47	<b>Total Current &amp; Accrued Assets</b>	<b>9,667,241</b>	<b>—</b>	<b>-</b>
48	<b>Deferred Debits</b>			
49	181 Unamortized Debt Expense	—	—	-
50	182 Regulatory Assets	3,944,539	—	-
51	182.2 Other Regulatory Assets	—	—	-
52	183 Preliminary Survey and Investigation Charges	—	—	-
53	184 Clearing Accounts	—	—	-
54	185 Temporary Facilities	—	—	-
55	186 Miscellaneous Deferred Debits	—	—	-
56	189 Unamortized Loss on Reacquired Debt	—	—	-
57	190 Accumulated Deferred Income Taxes	802,232	—	-
58	191 Unrecovered Purchased Gas Costs	(490,129)	—	-
59	<b>Total Deferred Debits</b>	<b>4,256,642</b>	<b>—</b>	<b>-</b>
60	<b>TOTAL ASSETS and OTHER DEBITS</b>	<b>\$ 41,646,731</b>	<b>\$ —</b>	<b>-</b>

Sch. 18	cont.	BALANCE SHEET			
		Account Title	This Year	Last Year	% Change
1		<b>Liabilities and Other Credits</b>			
2		<b>Proprietary Capital</b>			
3		201 Common Stock Issued	\$ —	\$ —	-
4		204 Preferred Stock Issued	—	—	-
5		207 Premium on Capital Stock	—	—	-
6		211 Miscellaneous Paid-In Capital	13,689,007	—	-
7		213 Discount on Capital Stock	—	—	-
8		214 Capital Stock Expense	—	—	-
9		215 Appropriated Retained Earnings	—	—	-
10		216 Unappropriated Retained Earnings	(94,462)	—	-
12		217 Reacquired Capital Stock	—	—	-
13		219 Accumulated Other Comprehensive Income	—	—	-
14		<b>Total Proprietary Capital</b>	<b>13,594,545</b>	<b>—</b>	<b>-</b>
15		<b>Long Term Debt</b>			
16		221 Bonds	—	—	-
17		223 Advances in Associated Companies	10,200,000	—	-
18		224 Other Long Term Debt	—	—	-
19		226 (Less) Unamortized Discount on Long Term Debt-Debit	—	—	-
20		<b>Total Long Term Debt</b>	<b>10,200,000</b>	<b>—</b>	<b>-</b>
21		<b>Other Noncurrent Liabilities</b>			
22		227 Obligations Under Capital Leases-Noncurrent	—	—	-
23		228.1 Accumulated Provision for Property Insurance	—	—	-
24		228.2 Accumulated Provision for Injuries and Damages	—	—	-
25		228.3 Accumulated Provision for Pensions and Benefits	—	—	-
26		228.4 Accumulated Miscellaneous Operating Provisions	2,438,064	—	-
27		229 Accumulated Provision for Rate Refunds	—	—	-
28		230 Asset Retirement Obligations	—	—	-
29		<b>Total Other Noncurrent Liabilities</b>	<b>2,438,064</b>	<b>—</b>	<b>-</b>
30		<b>Current and Accrued Liabilities</b>			
31		231 Notes Payable	—	—	-
32		232 Accounts Payable	1,529,788	—	-
33		233 Notes Payable to Associated Companies	—	—	-
34		234 Accounts Payable to Associated Companies	10,302,937	—	-
35		235 Customer Deposits	—	—	-
36		236 Taxes Accrued	399,962	—	-
37		237 Interest Accrued	—	—	-
39		238 Dividends Declared	—	—	-
40		241 Tax Collections Payable	—	—	-
41		242 Miscellaneous Current and Accrued Liabilities	242,162	—	-
42		243 Obligations Under Capital Leases-Current	—	—	-
43		244 Derivative Instrument Liabilities	—	—	-
44		245 Derivative Instrument Liabilities - Hedges	—	—	-
45		<b>Total Current and Accrued Liabilities</b>	<b>12,474,849</b>	<b>—</b>	<b>-</b>
46		<b>Deferred Credits</b>			
47		252 Customer Advances for Construction	178,848	—	-
48		253 Other Deferred Credits	—	—	-
49		254 Other Regulatory Liabilities	1,750,715	—	-
50		255 Accumulated Deferred Investment Tax Credits	—	—	-
51		257 Unamortized Gain on Reacquired Debt	—	—	-
52		281-283 Accumulated Deferred Income Taxes	1,009,710	—	-
53		<b>Total Deferred Credits</b>	<b>2,939,273</b>	<b>—</b>	<b>-</b>
54		<b>TOTAL LIABILITIES and OTHER CREDITS</b>	<b>\$ 41,646,731</b>	<b>\$ —</b>	<b>-</b>
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Sch. 19	MONTANA PLANT IN SERVICE - NATURAL GAS			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1	<b>Intangible Plant</b>			
2	2301 Organization	\$ —	\$ —	-
3	2302 Franchises and Consents	7,136	—	-
4	2303 Miscellaneous Intangible Plant	101,517	—	-
5	<b>Total Intangible Plant</b>	108,653	—	-
6				
7	<b>Production Plant</b>			
8	2325 Gas Leaseholds	—	—	-
9	2327 Field Compressor Structure	—	—	-
10	2328 Field Mea & Reg Structure	—	—	-
11	2330 Well Construction	—	—	-
12	2331 Well Equipment	—	—	-
13	2332 Field Lines	—	—	-
14	2333 Field Compressor Equipment	—	—	-
15	2334 Measuring & Regulating Equip.	—	—	-
16	2337 Other Equipment	—	—	-
17	<b>Total Production Plant</b>	—	—	-
18				
19	<b>Underground Storage Plant</b>			
20	2350 Land and Land Rights	—	—	-
21	2351 Structures and Improvements	—	—	-
22	2352 Wells	—	—	-
23	2353 Lines	—	—	-
24	2354 Compressor Station Equipment	—	—	-
25	2355 Measuring & Regulating Equip.	—	—	-
26	2356 Purification Equipment	—	—	-
27	2357 Other Equipment	—	—	-
28	<b>Total Underground Storage Plant</b>	—	—	-
29				
30	<b>Liquified Natural Gas Plant</b>			
31	2364.1 Rights of Way	50,704	—	—%
32	2364.2 Structures and Improvements	178,145	—	—%
33	2364.3 Mains	1,072,000	—	—%
34	2364.5 Compressor Station Equipment	154,647	—	—%
35	<b>Total LNG Plant</b>	1,455,496	—	—%
36				
37	<b>Transmission Plant</b>			
38	2365 Rights of Way	—	—	-
39	2366 Structures and Improvements	—	—	-
40	2367 Mains	—	—	-
41	2368 Compressor Station Equipment	—	—	-
42	2369 Meas. & Reg. Station Equipment	—	—	-
43	2370 Communication Equipment	—	—	-
44	2371 Other Equipment	—	—	-
45	<b>Total Transmission Plant</b>	—	—	-
46				
47	<b>Distribution Plant</b>			
48	2374 Land and Land Rights	—	—	-
49	2375 Structures and Improvements	—	—	-
50	2376 Mains	19,653,329	—	-
51	2377 Compressor Station Equipment	—	—	-
52	2378 M&R Station Equip.-General	154,087	—	-
53	2379 M&R Station Equip.-City Gate	—	—	-
54	2380 Services	23,403,684	—	-
55	2381 Customers Meters and Regulators	7,196,948	—	-
56	2382 Meter Installations	—	—	-
57	2383 House Regulators	—	—	-
58	2384 House Regulator Installations	—	—	-
59	2385 M&R Station Equip.-Industrial	9,793	—	-
60	2386 Other Prop. on Customers' Premises	—	—	-
61	2387 Other Equipment	—	—	-
62	<b>Total Distribution Plant</b>	50,417,841	—	-

Sch. 19	cont. MONTANA PLANT IN SERVICE - NORTHWESTERN GREAT FALLS GAS, LLC			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	<b>General Plant</b>			
3	2389 Land and Land Rights	62,789	—	-
4	2390 Structures and Improvements	3,403,971	—	-
5	2391 Office Furniture and Equipment	1,304,984	—	-
6	2392 Transportation Equipment	1,324,304	—	-
7	2393 Stores Equipment	—	—	-
8	2394 Tools, Shop & Garage Equipment	1,379,991	—	-
9	2395 Laboratory Equipment	—	—	-
10	2396 Power Operated Equipment	1,377,362	—	-
11	2397 Communication Equipment	169,632	—	-
12	2398 Miscellaneous Equipment	6,092	—	-
13	2399 Other Tangible Property	—	—	-
14	<b>Total General Plant</b>	9,029,125	—	-
15	<b>Total Gas Plant in Service</b>	61,011,115	—	-
16				
17	4101 Gas Plant Allocated from Common	—	—	-
18	2105 Gas Plant Held for Future Use	—	—	-
19	2107 Gas Construction Work in Progress	1,216,034	—	-
20	2117 Gas in Underground Storage	—	—	-
21				
22				
23	<b>TOTAL GAS PLANT</b>	62,227,149	—	-
24				
25				
26	<b>CONSOLIDATED PLANT IN SERVICE</b>	December 31,		
27		2025	2024	
28				
29	NorthWestern Great Falls, LLC Natural Gas	61,011,115	—	
30	NorthWestern Great Falls, LLC Propane	104,994	—	
31	<b>TOTAL PLANT</b>	<b>\$ 61,116,109</b>	<b>\$ —</b>	
32				

Sch. 20	MONTANA DEPRECIATION SUMMARY - NORTHWESTERN GREAT FALLS GAS, LLC				
	Functional Plant Class	Montana Plant Cost	This Year Montana	Last Year Montana	Current Avg. Rate
1	<b>Accumulated Depreciation</b>				
2					
3	Production and Gathering	\$ —	\$ —	\$ —	— %
4					
5	Underground Storage	—	—	—	— %
6					
7	Liquified Natural Gas	1,455,496	1,096,057	—	2.72 %
8					
9	Transmission	—	—	—	— %
10					
11	Distribution	50,417,841	33,351,082	—	2.89 %
12					
13	General and Intangible	9,137,778	69,847	—	11.38 %
14					
15	Common	—	—	—	— %
16					
17					
18	<b>Total Accum Depreciation</b>	\$ 61,011,115	\$ 34,516,986	\$ —	3.80 %
19					
20					
21	<b>Consolidated</b>		December 31,		
22	<b>Accumulated Depreciation</b>		2025	2024	
23					
24	NorthWestern Great Falls, LLC Natural Gas		\$ 34,516,986	\$ —	
25	NorthWestern Great Falls, LLC Propane		103,786	—	
26	<b>Total Consolidated Accum Depreciation</b>		\$ 34,620,772	\$ —	
27					
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Sch. 21	<b>MONTANA MATERIALS &amp; SUPPLIES - NORTHWESTERN GREAT FALLS GAS, LLC</b>			
	Account Number & Title	This Year Montana	Last Year Montana	% Change
1				
2	154 Plant Materials & Operating Supplies			
3	Assigned and Allocated to:			
4	Operation & Maintenance	\$ 124,376	\$ —	-
5	Construction	1,119,389	—	-
6	Storage Plant	—	—	-
7	Transmission Plant			
8	Distribution Plant			
9				
10	<b>Total MT Materials and Supplies</b>	\$ 1,243,765	\$ —	-
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Sch. 22	MONTANA REGULATORY CAPITAL STRUCTURE & COSTS - NORTHWESTERN GREAT FALLS GAS, LLC			
	Commission Accepted - Most Recent	% Capital Structure	% Cost Rate	Weighted Cost
1				
2	Docket Number: D2017.9.80			
3	Order Number : 7575c			
4				
5	Long Term Debt	33.91 %	4.66 %	1.58 %
6	Short Term Debt	15.12 %	4.25 %	0.64 %
7	Common Equity	50.97 %	9.20 %	4.69 %
8				
9	<b>TOTAL</b>	100.00 %		6.91 %
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Sch. 23	STATEMENT OF CASH FLOWS - NORTHWESTERN GREAT FALLS GAS, LLC			
	Description	This Year	Last Year	% Change
1	Increase/(decrease) in Cash & Cash Equivalents:			
2	<b>Cash Flows from Operating Activities:</b>			
3	Net Income	\$ (94,462)	\$ —	
4	Noncash Charges (Credits) to Income:			
5	Depreciation and Depletion	1,060,814	—	
6	Other Noncash Charges to Net Income, Net	15,613	—	
7	Amortization, Net	7,251	—	
8	Allowance for Funds Used During Construction	(20,804)	—	
9	Deferred Income Taxes - Net	(210,964)	—	
10	Change in Operating Receivables, Net	(2,264,258)	—	
11	Change in Materials, Supplies & Inventories, Net	(1,963,204)	—	
12	Change in Operating Payables & Accrued Liabilities, Net	(894,546)	—	
13	Change in Other Assets & Liabilities, Net	634,839	—	
14	Other Operating Activities:			
15	Change in Regulatory Assets	(2,764,126)	—	
16	Change in Regulatory Liabilities	111,646	—	
17				
18				
19				
20	<b>Net Cash Used in Operating Activities</b>	(6,382,201)	—	
21	<b>Cash Inflows/Outflows From Investment Activities:</b>			
22	Construction/Acquisition of Property, Plant and Equipment	(3,920,736)	—	
23				
24				
25	<b>Net Cash Used in Investing Activities</b>	(3,920,736)	—	
26	<b>Cash Flows from Financing Activities:</b>			
30	Intercompany Financing Through NorthWestern Corporation	10,302,937		
31				
32				
33				
34				
35				
36				
37				
38				
39	<b>Net Cash Provided by Financing Activities</b>	10,302,937	—	
40	<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	—	—	
41	<b>Cash and Cash Equivalents at Beginning of Year</b>	—	—	
42	<b>Cash and Cash Equivalents at End of Year</b>	\$ —	\$ —	
43				
44				
45				
46				
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48				

Sch. 24	MONTANA LONG TERM DEBT 2025								
	Description	Issue Date	Maturity Date	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem./Disc.	Total Cost %
1									
2	<b>Advances in Affiliated Companies</b>								
4	Affiliate Advances from Northwestern Corporation	07/01/25	07/01/30	\$ 10,200,000	\$ 10,200,000	\$ 10,200,000	4.54 %	\$ 463,080	4.54 %
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9									
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12									
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17									
18									
19									
20									
21	<b>Total Advances in Affiliated Companies</b>			\$ 10,200,000	\$ 10,200,000	\$ 10,200,000		\$ 463,080	4.54 %
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23									
24									
25									
26									
27									
28									
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30									
31									
32									
33	<b>TOTAL LONG TERM DEBT</b>			\$ 10,200,000	\$ 10,200,000	\$ 10,200,000		\$ 463,080	4.54 %
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Sch. 27	MONTANA EARNED RATE OF RETURN - NORTHWESTERN GREAT FALLS GAS, LLC			
	Description	This Year	Last Year	% Change
1	<b>Rate Base</b>			
2	101 Plant in Service	\$ 59,425,308	\$ —	-
3	108 Accumulated Depreciation	(34,370,757)	—	-
4				
5	<b>Net Plant in Service</b>	\$ 25,054,551	\$ —	-
6	Additions:			
7	154, 156 Materials & Supplies	1,108,789	—	-
8	165 Prepayments		—	-
9	Other Additions	3,821,200	—	-
10				
11	<b>Total Additions</b>	\$ 4,929,989	\$ —	-
12	Deductions:			
13	190 Accumulated Deferred Income Taxes	(65,532)	—	-
14	252 Customer Advances for Construction	161,395	—	-
15	255 Accumulated Def. Investment Tax Credits		—	-
16	Other Deductions	818,899	—	-
17				
18	<b>Total Deductions</b>	\$ 914,762	\$ —	-
19	<b>Total Rate Base</b>	\$ 29,069,778	\$ —	-
21	<b>Net Earnings</b>	\$ 92,992	\$ —	-
22	<b>Rate of Return on Average Rate Base</b>	0.320 %	— %	-
23	<b>Rate of Return on Average Equity</b>	(0.866)%	— %	-
24				
25	<b>Major Normalizing and</b>			
26	<b>Commission Ratemaking Adjustments</b>			
27				
28	Weather Normalization	173,435	—	-
29	Additional GIRC Revenue	(67,403)	—	-
30				
31	Non-Allowables:			
32	Advertising	6,049	—	-
33				
34	Associated Income Taxes	(29,514)	—	-
35				
36	<b>Total Adjustments</b>	\$ 82,567	\$ —	-
37	<b>Revised Net Earnings</b>	\$ 175,559	\$ —	-
38	<b>Adjusted Rate of Return on Average Rate Base</b>	0.604 %	— %	-
39	<b>Adjusted Rate of Return on Average Equity</b>	(0.308)%	— %	-
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Sch. 27	cont.	MONTANA EARNED RATE OF RETURN - GAS		
	Description	As Revised	Last Year	% Change
1				
2	<b>Detail - Other Additions</b>			
3	1/8 of Op & Maint. for Working Capital	\$ 493,307		-
4	Gas Stored Underground	3,291,440		-
5	LNG Inventory	36,453		-
6				-
7				
8	<b>Total Other Additions</b>	\$ 3,821,200	\$ —	-
9				
10	<b>Detail - Other Deductions</b>			
11				-
12	Regulatory liability (TCJA)	\$ 818,899		-
13				-
14				-
15				-
16				-
17				
18	<b>Total Other Deductions</b>	\$ 818,899	\$ —	-
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Sch. 28	MONTANA COMPOSITE STATISTICS - NORTHWESTERN GREAT FALLS GAS, LLC		
	Description		Amount
1			
2	<b>Plant (Intrastate Only)</b>		
3			
4	101	Plant in Service	\$ 61,011,115
5	105	Plant Held for Future Use	—
6	107	Construction Work in Progress	1,216,034
7	117	Gas in Underground Storage	11,477
8	151-163	Materials & Supplies	1,243,765
9		(Less):	
10	108, 111	Depreciation & Amortization Reserves	34,516,986
11	252	Contributions in Aid of Construction	
12	<b>NET BOOK COSTS</b>		<b>28,965,405</b>
13			
14	<b>Revenues &amp; Expenses</b>		
15			
16	400	Operating Revenues	11,972,877
17			
18	<b>Total Operating Revenues</b>		<b>11,972,877</b>
19			
20	401-402	Other Operating Expenses (including regulatory amortizations)	10,557,409
21	403-407	Depreciation & Amortization Expenses	1,066,753
22	408.1	Taxes Other than Income Taxes	1,020,971
23	409-411	Federal & State Income Taxes	(765,248)
24			
25	<b>Total Operating Expenses</b>		<b>11,879,885</b>
26	<b>Net Operating Income</b>		<b>92,992</b>
27			
28	415-421.1	Other Income	49,695
29	421.2-426.5	Other Deductions	7,603
30	<b>NET INCOME BEFORE INTEREST EXPENSE</b>		<b>\$ 135,084</b>
31			
32	<b>Average Customers (Intrastate Only)</b>		
33		Residential	27,671
34		Commercial	3,329
35		Industrial	5
36		Interdepartmental	10
37	<b>TOTAL AVERAGE NUMBER OF CUSTOMERS</b>		<b>31,015</b>
38			
39	<b>Other Statistics (Intrastate Only)</b>		
40		Average Annual Residential Use (Dkt)	26.9
41		Average Annual Residential Cost per (Dkt)	\$ 7.03
42		Average Residential Monthly Bill	\$ 15.75
43			
44			

Sch. 29	Montana Customer Information-NORTHWESTERN GREAT FALLS GAS, LLC					
	City	Population Census 2020	Residential	Commercial	Industrial & Other	Total
1	Cascade and Gallatin Counties					
2						
3	Great Falls	64,150	25,858	2,855	5	28,718
4						
5	Ulm	898	326	21		347
6						
7	Cascade	632	343	50		393
8						
9	Black Eagle	596	441	131		572
10						
11	Belt	521	36	12		48
12						
13	Tracy	160	82	1		83
14						
15	Stockett	143	4	1		5
16						
17	Sand Coulee	131	138	10		148
18						
19	Centerville	14	4	2		6
20						
21	West Yellowstone	1,164	439	256		695
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49						
50	Total	68,409	27,671	3,339	5	31,015
51						
52						
53						

Sch. 30	MONTANA EMPLOYEE COUNTS 1/			
	Department	Year Beginning	Year End	Average
1 2 4 5 6 7 8 9 10 11 12 13 14 15 16	All employees at NorthWestern Great Falls Gas, LLC are NorthWestern Corporation employees.			
	<b>TOTAL EMPLOYEES</b>	—	—	—

**MONTANA CONSTRUCTION BUDGET 2026 - NORTHWESTERN GREAT FALLS GAS, LLC**

	Project Description	Total Company	Total Montana
1			
2	<b>Natural Gas Operations</b>		
3			
4	MT Great Falls Gas - Great Falls Gas Base Gas One Upgrades	\$ 2,473,608	\$ 2,473,608
5			
6	MT Great Falls Gas - All other growth, reactive, fleet, tools, BT, other	2,591,817	2,591,817
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	<b>Total NorthWestern Great Falls Gas., LLC Construction Budget</b>	<b>\$ 5,065,425</b>	<b>\$ 5,065,425</b>
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Sch. 32	<b>MONTANA TRANSMISSION, DISTRIBUTION and STORAGE SYSTEMS-NORTHWESTERN GREAT FALLS GAS, LLC</b>						
	<b>Transmission System-Sales and Transportation</b>						
	Month	Peak Day of Month		Peak Day Volume (MMBTU's)		Monthly Volumes (MMBTU's)	
		Total Company	Montana	Total Company	Montana	Total Company	Montana
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November						
12	December						
13	<b>TOTAL</b>						—
14							
15							
16	<b>Distribution System-Sales and Transportation</b>						
17	Month	Peak Day of Month		Peak Day Volume (Mcf)		Monthly Volumes (Mcf)	
18		Total Company	Montana	Total Company	Montana	Total Company	Montana
19	January						
20	February						
21	March						
22	April						
23	May						
24	June						
25	July	7/15/2025	7/15/2025	14,319	14,319	400,641	400,641
26	August	8/8/2025	8/8/2025	13,794	13,794	390,411	390,411
27	September	9/30/2025	9/30/2025	13,842	13,842	389,348	389,348
28	October	10/13/2025	10/13/2025	26,806	26,806	611,194	611,194
29	November	11/29/2025	11/29/2025	37,745	37,745	725,501	725,501
30	December	12/27/2025	12/27/2025	43,758	43,758	908,394	908,394
31	<b>TOTAL</b>				150,264		3,425,489
32							
33							
34	<b>Storage System-Sales and Transportation</b>						
35	Month	Peak Day & Peak Day Vol.		Total Monthly Volumes (MMBTU's)			
36		Total Company	Montana	Total Montana		Energy Supply	
37		1/	1/	Injection	Withdrawal	Injection	Withdrawal
38	January						
39	February						
40	March						
41	April						
42	May						
43	June						
44	July						
45	August						
46	September						
47	October						
48	November						
49	December						
50	<b>TOTAL</b>			0	0	0	0
51							
52	1/ Data is not accumulated on a daily basis, therefore the peak day and peak day volumes are not available.						
53							
54							
55							

Sch. 33	SOURCES OF MONTANA CORE NATURAL GAS SUPPLY-NORTHWESTERN GREAT FALLS GAS, LLC				
	Name of Supplier	Last Year Volumes MMBTU	This Year Volumes MMBTU	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1					
2					
3					
4					
5					
6	<b>TOTAL CORE SUPPLY LAST YEAR</b>	—		\$ —	
7					
8	Tenaska		1,673,300		\$ 1.2298
9	Stabilis		48,359		\$ 13.5087
10					
11					
12	<b>TOTAL CORE SUPPLY THIS YEAR</b>		1,721,659		\$ 14.7385
13					
14					
15					
16					

Sch. 34	MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS						
	Program Description (These are Natural Gas DSM Programs)	Current Year Expenditures	Previous Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1							
2	NO INTEREST LOAN PROGRAM	\$ 6,214		— %	—	—	—
3							
4	FURNACE EFFICIENCY PROGRAM	\$ 54,746		100.00 %	—		
5							
6	WEATHERIZATION PROGRAM	\$ 107,974		100.00 %	—		
7							
8							
9							
10							
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27							
28	<b>TOTAL</b>	\$ 168,934	\$ —	#DIV/0!	—	—	—

Sch. 35	MONTANA CONSUMPTION AND REVENUES - NORTHWESTERN GREAT FALLS GAS, LLC						
Description	Operating Revenues		Mcf Sold		Average Customers		
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
1 Sales of Natural Gas							
2							
3 Residential	\$ 5,229,749	\$ —	743,593	—	27,671	—	
4 Commercial	\$ 5,360,346	\$ —	635,156	—	3,329	—	
5 Industrial	\$ 1,365,940	\$ —	72,988	—	5	—	
6 Interdepartmental	\$ 12,717	\$ —	2,166	—	10	—	
7							
8							
9 TOTAL SALES	\$ 11,968,752	\$ —	1,453,903	—	31,015	—	
10							
11							
12							
13 Transportation of Gas							
14							
15 Utilities							
16							
17							
18 TOTAL TRANSPORTATION	\$ —	\$ —	0	0	0	0	
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Sch. 36A	Natural Gas Universal System Benefits Programs					
	Program Description	Actual Expenditures	Contracted or Committed to Spend	Total Expenditures	Expected savings (dKt)	Most recent program evaluation
1	Local Conservation					
2	Furnace Efficiency	\$ 54,746		\$ 54,746		
3	Weatherization	\$ 107,974		\$ 107,974		
4	No Interest Loan (NIP)	\$ 6,214		\$ 6,214		
5						
6						
7	Low Income					
8	Low Income Discount	\$ 309		\$ 309		
9	Bill Assistance	\$ 7,200		\$ 7,200		
10						
11						
12						
13						
14						
15	Total	\$ 176,443	\$ —	\$ 176,443	—	
16	Number of customers that received low income rate discounts				11	
17	Average monthly bill discount amount (\$/mo)				\$ 4.68 (a)	
18	Average LIEAP-eligible household income				n/a	
19	Number of customers that received weatherization assistance				18	
20	Expected average annual bill savings from weatherization				7-15%	
21	Number of residential HomeEnergy Checks and/or Surveys performed					
22						
23	(a) Average monthly bill discount is for the six (6) month time period that the natural gas low income rate discount is in effect.					
24	(a) Average monthly bill discount is for the six (6) month time period that the natural gas low income rate discount is in effect.					
25	Note: Order 6679e, allows NorthWestern to track on an annual basis its Natural Gas USB expenditures and revenues and adjust the Natural Gas USB Charge for any over or under collections.					