Schedule No. GSEDS-1

GENERAL SERVICE ELECTRIC DELIVERY SERVICE

APPLICABILITY: Applicable to electric service served from either a primary distribution line of 2.4 kV or more, but not a transmission line (as defined by the Transmission Test described in the Utility's FERC-approved Open Access Transmission Tariff); or from a secondary distribution line of 120 volts or more, that is served from such a primary distribution line for Customers receiving electric supply under Electricity Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier). Such service to be supplied through one meter at one point of delivery unless otherwise specified by a special contract between the Utility and Customer. Not applicable to standby, breakdown, resale or shared service, irrigation pumping and sprinkling service, or residential service.

TYPE OF SERVICE: Sixty hertz alternating current delivered at primary or secondary distribution voltages and at such phase as Utility may have available.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Electricity Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS:

Transmission Charges: In Accordance with the Electricity Supply Service Tariff if receiving supply under Electricity Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

| | Total Rate | Tax Portion of Rate | Rate Without Tax |
|---|---|---|---|
| Secondary Service: | | | |
| Non-Demand Meter: | | | |
| Monthly Customer Charge: | $ 22.05 | | $ 22.05 |
| Plus: | | | |
| Energy (Monthly $/kWh): | | | |
| All kWh @ | $ 0.040449 | $ 0.005035 | $ 0.035414 |
| Demand Meter: | | | |
| Monthly Customer Charge: | $ 32.00 | | $ 32.00 |
| Plus: | | | |
| Energy (Monthly $/kWh): | | | |
| All kWh @ | $ 0.004011 | $ 0.000445 | $ 0.003566 |
| Demand (Monthly $/kW): | | | |
| All kW @ | $ 9.911815 | $ 2.643598 | $ 7.268217 |

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GENERAL SERVICE ELECTRIC DELIVERY SERVICE

PLUS:

BPA Residential Exchange Credit: (Residential Load Only – See Definition)
Energy (Monthly $/kWh):
All kWh @ $ (0.002133)

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

RATES:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

| | Total Rate | Tax Portion of Rate | Rate Without Tax |
|---|---|---|---|
| Primary Service: | | | |
| Non-Demand Meter: | | | |
| Monthly Customer Charge: | $ 232.00 | | $ 232.00 |
| Plus: | | | |
| Energy (Monthly $/kWh): | | | |
| All kWh @ | $ 0.012752 | $ 0.001159 | $ 0.011593 |
| Demand Meter: | | | |
| Monthly Customer Charge: | $ 730.25 | | $ 730.25 |
| Plus: | | | |
| Energy (Monthly $/kWh): | | | |
| All kWh @ | $ 0.005580 | $ 0.000370 | $ 0.005210 |
| Demand (Monthly $/kW): | | | |
| All kW @ | $ 4.302771 | $ 1.328299 | $ 2.974472 |

TAX PORTION OF RATE: This rate represents the amount charged to customers for state and local taxes and fees and is separately disclosed on customer's bill.

PLUS:

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

Monthly Bill Components: Each month, Customers' bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC). Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

(continued)

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GENERAL SERVICE ELECTRIC DELIVERY SERVICE

SPECIAL TERMS AND CONDITIONS:

1. Definitions:

   A. BPA Residential Exchange Credit: Credit from the Bonneville Power Administration in settlement of the Residential Exchange rights of regional residential and small farm customers to benefit from the Federal Columbia River Power System per the Northwest Power Act. Applicable only to electric use that qualifies as residential load. Residential load is defined as all usual electric service used in connection with permanent or seasonal living quarters of individuals or families, domestic needs of occupants of multifamily complexes, or farm activities including incidental primary processing.

   B. Electric Delivery Service : Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.

   C. Electric Demand: The average kilowatts (kW) supplied during the 15-minute period of maximum use during the month, as determined by permanently installed indicating type meters, except where the service agreement or regulations specify a minimum demand billing.

   D. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).

   D. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Electricity Supplier or a Competitive Electric Supplier.
   (See also ESS-1, CESGTC-1 and ECCGP-1.)

   E. Primary Service: Service delivered on a high voltage circuit (2.4 to 34.5 kV) of some length between the substation and Customer's point of delivery, which is metered at that delivery voltage.

   F. Secondary Service: Primary service with an additional transformation to Customer's delivery voltage and consumption is metered at secondary voltage level. Secondary level of service includes all Customers where the Utility supplies the transformation between the primary distribution system and Customer.

   E. Supplementary Service: Service above that level specified in the contract for electric service.

2. Demand Meter: At its discretion, Utility may install a demand meter on any Customer whose average monthly usage exceeds 2,500 kWh or who has an average peak demand of 11 kW or greater, over the applicable period.

(continued)

## GENERAL SERVICE ELECTRIC DELIVERY SERVICE

3. Special Metering Requirements:
   A. None for a Customer with an average annual load of less than 500 kW (the sum of 12 consecutive maximum monthly demands divided by 12).

   B. Customers with an average annual load of 500 kW or greater (the sum of 12 consecutive maximum monthly demands divided by 12), shall be metered with meters capable of recording hourly usage. Customers shall provide for and maintain a phone connection (or other acceptable communications acceptable to the Utility) at their meter site so that Utility may electronically obtain Customer's hourly meter data.

4. Seasonal and Short-Term Service: Utility may require Customer to pay the cost of installing and removing all of the facilities required to supply seasonal and short-term service. Customer shall pay the cost of installing and removing all facilities required for rendering temporary service.

5. Service to Athletic Fields: Where publicly owned athletic fields supply all necessary transformers, Customer shall be billed as a primary, non-demand metered customer.

6. Contracts: Customers with a peak demand of 5,000 kW or more shall be required to execute a written Contract for electric service. Other Customers served under this Rate Schedule may also be required to execute a written Contract for electric service if, in the opinion of the Utility, circumstances pertaining to the service so warrant. Supplementary service may be supplied by the Utility only under special contract specifying the rates, terms and conditions governing such service.

7. EV Charging Station Tax: If Customer taking service under this Schedule is a Public Charging Station or Public Legacy Charging Station as defined by Montana law, Customer will be subject to Utility Tariff Schedule No. PCST-1.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.