Schedule No. GSEDS-2

GENERAL SERVICE SUBSTATION/TRANSMISSION LEVEL
ELECTRIC DELIVERY SERVICE

APPLICABILITY: Applicable to all electric service served either directly from a transmission line (as defined by the Transmission Test described in the Utility's FERC-approved Open Access Transmission Tariff), or directly from a substation that is served from such a transmission line for Customers receiving electric supply under Electricity Supply Service or through a Contract with a Competitive Electric Supplier (Electric Supplier). Such service to be supplied through one meter at one point of delivery unless otherwise specified by a special contract between the Utility and Customer. Not applicable to standby, breakdown, resale or shared service, irrigation pumping and sprinkling service, or residential service (except as provided for in Schedule No. ECCGP-1, 7).

TYPE OF SERVICE: Sixty hertz alternating current delivered at such phase as Utility may have available.

RATES: Monthly Bill:

Electric Supply Charge: In Accordance with the Electricity Supply Service Tariff or with a Contract Between the Customer and an Electric Supplier.

PLUS:

Transmission Charges: In Accordance with the Electricity Supply Service Tariff if receiving supply under Electricity Supply Service; or In Accordance with Utility's FERC Approved Transmission Tariff if receiving supply from an Electric Supplier.

PLUS:

Delivery Service Charge (DSC): Customer specific DSC resulting from the sum of the following:

	Total Rate	Tax Portion of Rate	Rate Without Tax
Substation Level:			
Monthly Customer Charge:	$ 1,881.50		$ 1,881.50
Plus:			
Distribution Maximum Demand (Monthly $/kW):			
All kW @	$ 2.092773	$ 0.498173	$ 1.594600
Generation Maximum Demand (Monthly $/kW):			
All kW @	$ 2.422914	$ 0.237900	$ 2.185014

(continued)

Schedule No. GSEDS-2

GENERAL SERVICE SUBSTATION/TRANSMISSION LEVEL
ELECTRIC DELIVERY SERVICE

Transmission Level:			
Monthly Customer Charge:	$ 1,880.65		$ 1,880.65
Plus:			
Maximum Demand (Monthly $/kW):			
All kW @	$ 0.000909	$ 0.000909	$ 0.000000

TAX PORTION OF RATE: This rate represents the amount charged to customers for state and local taxes and fees and is separately disclosed on customer's bill.

PLUS:

Other Applicable Charges: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

PLUS:

Reactive Power Cost Adjustment Charge: Subject to the SPECIAL TERMS AND CONDITIONS, as set forth below, Customer shall be assessed a Reactive Power Cost Adjustment Charge of $0.29 per Kvar per month. The Kvar will be measured at the time of the customer's monthly maximum demand (KW). The reactive charge will be assessed only on those Kvar needed to bring the customer to a 90% power factor calculated as (Kvar - .48432 * KW) or will be zero (0) if the calculated value is zero (0) or negative.

APPLICATION OF RATES:

Monthly Bill Components: Each month, Customers' bills shall include an Electric Supply Charge; a Transmission & Ancillary Services Charge(s); all relevant charges contained on other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal systems benefits programs (USBC); and Delivery Services Charge(s) (DSC). Customers may be billed either entirely by the Utility, or in part by the Electric Supplier, in accordance with the Contract between the Utility and Electric Supplier, or the Electric Supplier and its Customer.

SPECIAL TERMS AND CONDITIONS:

1. Definitions:
   A. Electric Delivery Service : Service provided to Customer to deliver electricity through the local electric distribution wires to the Customer's point of service.

   B. Electric Energy: The amount of electricity used measured in kilowatt hours (kWh).

(continued)

Schedule No. GSEDS-2

GENERAL SERVICE SUBSTATION/TRANSMISSION LEVEL
ELECTRIC DELIVERY SERVICE

C. Electric Supply Service: Service provided to Customer receiving electric supply either from the Utility as Electricity Supplier or a Competitive Electric Supplier.
(See also ESS-1, CESGTC-1 and ECCGP-1.)

D. Maximum Electric Demand: The average kilowatts (kW) supplied during the 15-minute period of maximum use during the month, as determined by permanently installed indicating type meters, except where the service agreement or regulations specify a minimum demand billing.

E. Substation Level: Service where a Company-owned substation provides a transformation from transmission level service to Customer's delivery voltage at the substation.

F. Supplementary Service: Service above that level specified in the Contract for electric service.

G. Transmission Level: Service delivered and metered from a transmission line (as defined by the Transmission Test described in the Utility's FERC-approved Open Access Transmission Tariff). This level of service shall apply to Customers who take delivery directly from the transmission system, either through a Customer-owned transmission line or through a Customer-owned substation.

2. Special Metering Requirements:
   A. All customers receiving service under the Rate Schedule shall be metered with meters capable of recording hourly usage.

   B. Customers with an average annual load of 500 kW or greater (the sum of 12 consecutive maximum monthly demands divided by 12), shall be metered with meters capable of recording hourly usage. Customers shall provide for and maintain a phone connection (or other acceptable communications acceptable to the Utility) at their meter site so that Utility may electronically obtain Customer's hourly meter data.

3. Seasonal and Short-Term Service: Utility may require Customer to pay the cost of installing and removing all of the facilities required to supply seasonal and short-term service. Customer shall pay the cost of installing and removing all facilities required for rendering temporary service.

4. Contracts: Customers with a peak demand of 5,000 kW or more shall be required to execute a written Contract for electric service. Other Customers served under this Rate Schedule may also be required to execute a written Contract for electric service if, in the opinion of the Utility, circumstances pertaining to the service so warrant. Supplementary service may be supplied by the Utility only under special contract specifying the rates, terms and conditions governing such service.

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GENERAL SERVICE SUBSTATION/TRANSMISSION LEVEL
ELECTRIC DELIVERY SERVICE

5. Reactive Power: Applicable to Customers determined by the Utility to have an unacceptable power factor:
   A. Customers whose power factor (measured at the time of the customer's monthly maximum electric demand) is less than ninety (90) percent, shall be notified and given an estimate of the potential monthly bill at the Reactive Power Charge as set forth above under RATES.
   B. Customers shall be given 120 days to improve their power factor.
   C. The power factor clause shall then become effective for the Customer's billing.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.