

### STANDYBY ELECTRIC SERVICE

#### 1. Applicability:

This rate is mandatory for General Service customers with onsite generation of 100kW or greater that is intended to offset part or all of the Customer's requirements for electricity. This rate is not applicable to customers with solar photovoltaic generation, wind generation, other renewable energy generation, or energy storage systems. Customers receiving Standby Service are required to take demand service through GSEDS-1 or GSEDS-2. Electric supply provided under this tariff is for the Customer's end use and is prohibited from being remarketed by the Customer. Pursuant to Final Order 7968t of Docket No. 2024.05.053 this tariff is applicable only to the University of Montana combined heat and power project.

#### 2. Purpose:

The purpose of this rate is to provide customers with onsite generation the ability to receive standby energy from the Company in the event of scheduled maintenance or unplanned outage of their generating unit(s).

#### 3. Rates:

Supplemental Contract Capacity Monthly Billing: Each month, the Supplemental Contract Capacity charge shall be the product of the Customer's Supplemental Contract Capacity quantity and the applicable rate set forth as follows:

#### Supplemental Contract Capacity (\$/kW-month):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$29.684775	\$3.152496	\$26.532279
General Service – 1 Primary Demand	\$29.409082	\$3.175446	\$26.233636
General Service – 2 Substation	\$23.097488	\$2.343961	\$20.753527
General Service – 2 Transmission	\$28.535642	\$3.193855	\$25.341787

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Plus:

Standby Contract Capacity Monthly Billing: Each month, the Standby Contract Capacity charge shall be the product of the Customer's Standby Contract Capacity quantity and the applicable rate set forth as follows:

Standby Contract Capacity (\$/kW-month):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$2.968478	\$0.315250	\$2.653228
General Service – 1 Primary Demand	\$2.940908	\$0.317545	\$2.623364
General Service – 2 Substation	\$2.309749	\$0.234997	\$2.074752
General Service – 2 Transmission	\$2.853564	\$0.319889	\$2.533676

Plus:

Standby Power Monthly Billing: Each month, the Standby Power demand charge shall be the product of the Customer's actual daily demand that is in excess of their Supplemental Contract Capacity and the applicable rate set forth as follows:

On-Peak Standby Power (\$/kW-day):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$0.878344	\$0.093279	\$0.785065
General Service – 1 Primary Demand	\$0.870187	\$0.093958	\$0.776228
General Service – 2 Substation	\$0.683433	\$0.069533	\$0.613899
General Service – 2 Transmission	\$0.844342	\$0.094652	\$0.749690

Off-Peak Standby Power (\$/kW-day):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$0.000000	\$0.000000	\$0.000000
General Service – 1 Primary Demand	\$0.000000	\$0.000000	\$0.000000
General Service – 2 Substation	\$0.000000	\$0.000000	\$0.000000
General Service – 2 Transmission	\$0.000000	\$0.000000	\$0.000000

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Plus:

Maintenance Power Monthly Billing: Each month, the Maintenance Power demand charge shall be the product of the Customer's actual daily demand that is in excess of their Supplemental Contract Capacity and the applicable rate set forth as follows:

Maintenance Power (\$/kW-day):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$0.000000	\$0.000000	\$0.000000
General Service – 1 Primary Demand	\$0.000000	\$0.000000	\$0.000000
General Service – 2 Substation	\$0.000000	\$0.000000	\$0.000000
General Service – 2 Transmission	\$0.000000	\$0.000000	\$0.000000

Plus:

Energy Charge Monthly Billing: Each month, the Energy Charge shall be the product of the Customer's actual monthly consumption, in kWh, delivered to the Customer's meter, times the applicable rate set forth as follows:

Energy Charge (\$/kWh):

Customer Class	Total Rate	Tax Portion of Rate	Rate Without Tax
General Service – 1 Secondary Demand	\$0.018781	\$0.001464	\$0.017317
General Service – 1 Primary Demand	\$0.018424	\$0.001574	\$0.016850
General Service – 2 Substation	\$0.018224	\$0.001382	\$0.016842
General Service – 2 Transmission	\$0.018101	\$0.001715	\$0.016386

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Plus:

Supply Monthly Deferred Charge (\$/kWh):

Customer Class	Supply Deferred Charge / (Credit)
General Service – 1 Secondary Demand	\$0.008142
General Service – 1 Primary Demand	\$0.008038
General Service – 2 Substation	\$0.007980
General Service – 2 Transmission	\$0.007945

#### 4. Tax Portion of Rate:

This rate represents the amount charged to Customers for state and local taxes and fees and it is separately disclosed on Customer's bills.

#### 5. Customer Guidelines:

A customer, electing to move between Standby Electric Supply Service and Competitive Electric Supply Service, shall follow the Electric Customer Choice Guidelines and Procedures established by the Public Service Commission as set forth in Schedule No. ECCGP-1.

#### 6. Application of Rates:

Monthly Bill Components: Each month, the Customer's bills shall include charges for Supplemental Contract Capacity and Standby Contract Capacity. If the Customer's on-site generation experiences a planned or unplanned outage during the month and the Customer's daily demand exceeds the Supplemental Contract Capacity the Customer's bill will also include a charge for On-Peak Standby Power, Off-Peak Standby Power, or Maintenance Power depending on the circumstances. The Customer's bill will also contain an Energy Charge based on the amount of energy delivered from the Company during the month. The Customer's bill will include all relevant charges contained in other applicable rate schedules including, but not limited to, competitive transition charges (CTC) and universal system benefits programs (USBC); and General Service Electric Delivery Service (GSEDS).

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#### 7. Special Terms and Conditions:

Maintenance Requirements: Maintenance periods shall not exceed 60 days per generation unit during any consecutive 12- month period and must be scheduled during the Off-Peak months as defined below. Customer shall provide Company with its planned maintenance schedule 90 days in advance of any planned maintenance in order for the Company to coordinate Customer's scheduled maintenance with that of the Company. Upon review, Company shall either approve Customer's planned maintenance schedule or notify customer of alternate acceptable periods. Customer, in turn, shall notify the Company of an acceptable alternate maintenance period(s), and shall also confirm with the Company its intention to perform its planned maintenance 45 days prior to the actual commencement date of the planned maintenance period.

Metering: The Company will install, at the Customer's expense, a bi-directional meter at the point of delivery to the Customer (Supply Meter) and meter(s) at the point(s) of output from each of the Customer's generators (Generator Meter) if required. All meters will record integrated demand and energy on the same 15- minute interval basis as specified by the Company.

Determination of Supplemental Contract Capacity and Standby Contract Capacity: The Supplemental Contract Capacity and Standby Contract Capacity Demand shall be initially established by agreement between the Customer and the Company.

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#### 8. Definitions:

Supplemental Contract Capacity: Contractually specified demand in kilowatts equal to the difference between the Customer's expected peak energy consumption, including energy supplied by the Customer's onsite generation, and Standby Contract Capacity.

Standby Contract Capacity: The specified demand, in kilowatts, of Standby Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Standby Contract Capacity shall be established by agreement between Customer and Company. The level of Standby Contract Demand shall not exceed the maximum output capacity of the Customer's generation facilities.

Maintenance Power: Electric power made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule. Maintenance Power shall not exceed the Standby Contract Capacity.

Standby Power: The kW of Standby Demand supplied by the Company to the Customer. Standby Power shall be determined for each day of the month. Standby Power each day shall be the fifteen minute peak demand (kW) in excess of the Customer's Supplemental Contract Capacity. The Standby Power for the month shall be the sum of the Standby Power for each day of the month.

Total Contract Demand: The sum of the Supplemental Contract Demand and the Standby Contract Demand.

On-Peak Months: Winter Peak Months are December and January. Summer Peak Months are July and August.

Off-Peak Months: February, March, April, May, June, September, October, and November.

#### 9. Service and Rates Subject to Commission Jurisdiction:

All rates and service conditions under this Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

