

NATURAL GAS TARIFF



Canceling 71<sup>st</sup> Revised Sheet No. 85.1  
70<sup>th</sup> Revised Sheet No. 85.1

Schedule No. T-ITG-1

TRANSPORTATION BUSINESS UNIT  
INTERRUPTIBLE TRANSPORTATION NATURAL GAS SERVICE

APPLICABILITY: Applicable to Shippers for interruptible transportation service on the Utility Transmission System under the terms of an Interruptible Gas Transportation Service Agreement (Agreement) between the Utility Transportation Business Unit (Utility) and Shipper and as subject to Rate Schedule General Terms and Operating Conditions (Rate Schedule GTC-1).

<u>RATES:</u>	<u>Net Monthly Bill:</u>	<u>Total Rate</u>	<u>Tax Portion of Rate</u>	<u>Rate Without Tax</u>
Monthly Service Charge per Meter:				
	<u>Meters Rated @</u>			
	<u>Cu. Ft. per hour</u>			
	5,000 to 10,000	\$ 247.00		\$ 247.00
	10,001 to 30,000	\$ 354.90		\$ 354.90
	>30,000	\$ 787.50		\$ 787.50
<u>PLUS:</u>				
Transmission Charge (Therm):				
Maximum:				
	Transmission Commodity Rate	\$ 0.0442276	\$ 0.0080650	\$ 0.0361626
Minimum:				
	Transmission Commodity Rate	\$ 0.0017935		\$ 0.0017935
	Balancing Penalty Rate	Higher of \$25.00/ Dekatherm Or 150% of Market Price		
	Unauthorized System Use Rate	\$ 25.00		

MINIMUM BILL: Per respective contracts.

TAX PORTION OF RATE: This rate represents the amount charged to customers for state and local taxes and fees and is separately disclosed on customer's bill.

PLUS:

OTHER APPLICABLE CHARGES: All charges contained on other applicable rate schedules approved by the Public Service Commission of Montana.

PAYMENT: Billed amounts shall be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate Schedule No. SGS-1.

(continued)



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APPLICATION OF RATES:

Monthly Bill Components: Each month, Shipper's bill shall include a Monthly Service Charge and an Interruptible Commodity Charge for the actual quantities of natural gas delivered for Shipper. Additionally, Shipper shall pay Balancing Penalty and Unauthorized System Use Charges, if applicable.

1. Monthly Service Charge: The Monthly Service Charge shall be the product of the number of delivery meters at Shipper's facility times the applicable Meter Charge(s) set forth above. If Shipper receives service under more than one rate schedule through a single meter, only one service charge per meter per month shall apply.
2. Commodity Charge: The Monthly Commodity Charge shall be the produce of the actual monthly quantities of gas delivered to Shipper at Shipper's Point(s) of Delivery times the Maximum Transmission Commodity Rate set forth above, unless otherwise negotiated between the Utility and Shipper.
3. Balancing Charge: Any imbalance calculated pursuant to Rate Schedule GTC-1 and the Agreement which requires a balancing penalty charge, will be billed at the applicable rate(s) set forth above.
4. Market Price: Market Price is defined as the daily NOVA (AECO-C, NIT) price quoted in Gas Daily Price Survey. The price will be converted to U.S. dollars per Dekatherm using Gas Daily's Canadian/U.S. exchange rate.
5. Cashout Volumes: Cashout Volumes, as defined in Rate Schedule GTC-1, shall be subject to the conditions as set forth in that Rate Schedule.
6. Unauthorized System Use: Shipper shall be subject to an Unauthorized System Use Charge in accordance with Rate Schedule GTC-1, Section 18.4, and shall be billed at the applicable rate(s) set forth above.
7. Discounting Rates: The Utility shall have the ability to discount the Maximum Transmission Commodity Rate set forth above if:
  - A. The Shipper can demonstrate that, as a direct result of the availability of the discounted rate:
    - (1) Uneconomic bypass will be avoided because Shipper has a more economic alternative; or
    - (2) Expanded usage of the system will result through an increase in existing load, or the addition of new load; and
  - B. There is unutilized capacity on the particular facilities necessary to provide the service to Shipper.

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PUBLIC SERVICE COMMISSION

*Rhonda Simmons*  
Secretary

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FUEL REIMBURSEMENT:

The Utility shall retain a portion of all gas tendered at the Point(s) of Receipt ("Fuel Reimbursement") that is redelivered by the Utility to the Shipper's Point(s) of Delivery. The Fuel Reimbursement shall be calculated by multiplying the Point(s) of Delivery quantity by a Fuel Reimbursement Percentage of 2.46 percent.

The percentage rate for computing Fuel Reimbursement is subject to change by the Utility from time-to-time to reflect actual transportation fuel and unaccounted for gas, provided the necessary approval is obtained from the MPSC or any successor agency.

SPECIAL TERMS AND CONDITIONS:

1. Definitions: The definitions of the principal terms used in this Rate Schedule are contained in Rate Schedule GTC-1 and Rule No. 1.
2. General Terms and Operating Conditions: The Agreement and Rate Schedule GTC-1 set forth the general terms and operating conditions applicable for service under this Rate Schedule.
3. Economic Alternative: Economic Alternatives include alternative fuel conversion, pipeline bypass, and/or relative costs of gas supply at different Point(s) of Receipt on the Utility's System.

SERVICE AND RATES SUBJECT TO COMMISSION JURISDICTION: All rates and service conditions under this Rate Schedule are governed by the rules and regulations of the Public Service Commission of Montana and are subject to revision as the Commission may duly authorize in the exercise of its jurisdiction.

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