Line		Test Year 13 month	Rate Case	Normalizing Additions/Retirements	Post Test Year	Depreciation	Adjusted Rate Base	
No.	Description	Average Per Books	Expense	during Test Year	Additions/Retirements	Rate Change		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Plant in Service	()	` ,	, ,	, ,	.,	(6)	
2	Steam Generation	270,247,920	0	0	0	0	270,247,920	
3	Other Generation	275,075,375	0	32,952,951	0	0	308,028,326	
4	Transmission	210,565,299	0	3,333,693	7,800,000	0	221,698,992	
5	Distribution	283,103,061	0	1,561,368	0	0	284,664,429	
6	Intangible	23,831	0	0	0	0	23,831	
7	General	24,876,890	0	0	0	0	24,876,890	
8	Common - Intangible (Electric portion)	10,602,934	0	1,244,364	0	0	11,847,298	
9	Common - General Plant (Electric portion)	50,502,526.2	0	0	0	0	50,502,526	
10	Total Plant in Service	1,124,997,835	0	39,092,377	7,800,000	0	1,171,890,212	
11								
12	Accumulated Depreciation							
13	Steam Generation	116,446,271	0	0	0	4,583,814	121,030,085	
14	Other Generation	59,378,070	0	1,142,369	0	2,150,299	62,670,738	
15	Transmission	76,533,064	0	118,519	180,180	(448,321)	76,383,442	
16	Distribution	98,014,727	0	92,330	0	816,727	98,923,784	
17	Intangible	1,371	0		0	0	1,371	
18	General	9,875,416	0	0	0	(175,686)	9,699,730	
19	Common - Intangible (Electric portion)	4,912,028	0	116,742	0	0	5,028,770	
20	Common - General Plant (Electric portion)	15,085,560	0		0	1,200,236	16,285,796	
21	Total Accumulated Depreciation	380,246,507	0	1,469,959	180,180	8,127,069	390,023,716	
22								
23	Total Net Plant in Service	744,751,328	0	37,622,418	7,619,820	(8,127,069)	781,866,496	
24								
25	Additions to Rate Base:							
26	Materials & Supplies	14,109,228	0	0	0	0	14,109,228	
27	Fuel Stocks	5,338,295	0	0	0	0	5,338,295	
28	Prepayments	10,592,486	0	(6,743,763)	0	0	3,848,724	
29	Cash Working Capital	0	0	(1,297,884)	0	0	(1,297,884)	
30	Other - Rate Case Expense	0	75,023	0	0	0	75,023	
31	Total Additions to Rate Base	30,040,009	75,023	(8,041,647)	0	0	22,073,385	
32								
33	Deductions to Rate Base:							
34	Accumulated Deferred Income Tax	(17,659,297)	0	(70,873)	(44,062)	1,706,684	(16,067,548)	
35	Regulatory Liability (TCJA Refund)	(155,000)	0	0	0	0	(155,000)	
36	Uncollectibles	(200,716)	0	200,716	0	0	-	
37	Customer Deposits	(438,582)	0	0	0	0	(438,582)	
38	Injuries and Damages	(372,533)	0	372,533	0	0	<u>-</u>	
39	Total Deductions to Rate Base	(18,826,128)	0	502,376	(44,062)	1,706,684	(16,661,130)	
40								
41	Total SD Electric Rate Base	755,965,209	75,023	30,083,147	7,575,758	(6,420,384)	787,278,751	

NorthWestern Corporation, dba NorthWestern Energy South Dakota Electric Rate Case Normalizing Adjustments for Income Statement

December 31, 2022 Test Year

						Regulatory				
Adjustment		Description	Margin	Labor	0&M	Amortization	Depreciation	Taxes	Income Taxes	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Schedule I-1	Option L Revenue	121,533						(25,522)	96,011
2	Schedule I-1	Book to Bill	(78,655)						16,518	(62,138)
3	Schedule I-1	TCJA Refund				31,000			(6,510)	24,490
4	Schedule H-2	555 Adjustment for The Energy Authority Capacity			346,800				(72,828)	273,972
5	Schedule H-5	Labor		490,888					(103,087)	387,802
6	Schedule H-3	926 Adjustment for 401K match			46,538				(9,773)	36,765
7	Statement L	408.1 Adjustment for Payroll Taxes, net of income tax						36,578	(7,681)	28,896
8	Schedule H-3	926 Adjustment for FPP amortization			349,004				(73,291)	275,713
9	Schedule H-3	Advertising		(855)	(89,290)				18,930	(71,214)
10	Schedule H-3	General Advertising			(90,238)				18,950	(71,288)
11	Schedule H-3	Leadership SD Sponsorship			(8,549)				1,795	(6,754)
12	Schedule H-3	50% of Economic Development			(91,388)				19,192	(72,197)
13	Schedule H-3	Industry Association Dues			(69,728)				14,643	(55,085)
14	Schedule H-3	Board Dividends			(68,802)				14,448	(54,354)
15	Schedule H-6	CAT Generation O&M Contract			413,470				(86,829)	326,641
16	Schedule H-7	Bad Debt			36,677				(7,702)	28,975
17	Schedule H-8	Spousal travel and lineman's rodeo trip on aircraft			(4,438)				932	(3,506)
18	Schedule H-9	Rate Case Expense			(15,195)				3,191	(12,004)
19	Schedule H-10	LTIP Removal			(415,266)				87,206	(328,060)
20	Schedule H-10	STIP Removal			(450,854)				94,679	(356,174)
21	Schedule H-11	Claims			(504,415)				105,927	(398,488)
22	Schedule H-14	Storm		(228,302)	(19,491)				52,037	(195,757)
23	Schedule H-15	Vegetation Management		(111,264)	117,479				(1,305)	4,910
24	Statement J	Depreciation for new rates					8,127,069		(1,706,684)	6,420,384
25	Statement J	Depreciation for Normalization					1,650,139		(346,529)	1,303,610
26	Schedule L-1	Gross Receipts tax						46,310	(9,725)	36,585
27	Schedule H-12	Interest Sync							(1,256,066)	(1,256,066)
28	Schedule H-13	Carrying Charge			200,652	(24,166)			(37,062)	139,424
		Total Adjustments	42,878	150,467	(317,034)	6,834	9,777,208	82,888	(3,302,147)	6,441,095