

**SOUTH DAKOTA GAS RATE SCHEDULE**  
**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

**Section No. 3**  
**Sheet No. 9a**  
**Sheet No. 9a**

459th Revised  
Canceling 458th Revised

**ADJUSTMENT CLAUSE RATES**

Delivered Cost of Energy Per Therm  
Per Month  
Rate No. 81 - Residential Gas Service Gas Commodity Charge \$ 0.26469  
Rate No. 82 - General Gas Service Gas Commodity Charge \$ 0.26469

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

*NNG Pipeline Capacity Costs*

	<u>NNG Rate/Therm</u>			
36.85% of TF12 Base	\$1.2334	\$		0.45
25.46% of TF12 Variable	\$1.5481			0.39
37.69% of TF5	\$2.5799			0.41
GRI Fee	\$0.0000			0.00
SBA Surcharge	\$0.0000			0.00
GSR Surcharge	\$0.0000			0.00
Order 528 Surcharge	\$0.0000			0.00
Stranded 858 Surcharge	\$0.0000			0.00
<i>Total Pipeline Capacity Costs</i>		\$		1.25
<i>NNG Refund</i>				-0.18
<i>Supply Standby</i>				0.07
<i>Balancing Services</i>				0.09
Total Demand Charge		\$		1.23

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	18,063		36.85%
TF12 Variable	12,483		25.46%
TF5	18,474	(1)	37.69%
<i>Totals</i>	<i>49,020</i>		100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.14730
<i>Fuel Use</i> - 0.64% NNG, 1.52% NBPL and 1.71% Company L&U	0.00350
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	0.00138
Total Gas Component Charge	\$ 0.15594

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**Section No. 3**  
**Sheet No. 9b**  
**Sheet No. 9b**

358th Revised  
Canceling 357th Revised

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**ADJUSTMENT CLAUSE RATES (Continued)** Per Therm

Delivered Cost of Energy (Continued): Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price		0.14730
<i>Fuel Use</i> -0.64% NNG, 1.52% NBPL and 1.71% Company L&U		0.00350
<i>Pipeline Transportation Fee</i>		0.00376
<i>Released Capacity Surcharge</i>		0.01400
<i>Balancing Services</i>		0.00300
<i>Scheduling Fee</i>		<u>0.00138</u>
Total Gas Component Charge		<u>\$ 0.17294</u>

Rate No. 86 – Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge – Group 1		\$ 0.15564
Rate No. 86 Gas Commodity Charge – Group 2		\$ 0.15564
Rate No. 86 Gas Commodity Charge – Group 3		\$ 0.15564
Rate No. 86 Gas Commodity Charge – Group 4		\$ 0.15564
Rate No. 86 Gas Index		\$ 0.15564

Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		<u>1.25</u>
Total Demand Charge		<u>\$ 1.32</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.15594</u>
Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)		
Northern, Ventura 50%, Demarcation 50%		
Northern Border, Ventura\TP 100% less applicable fuel		

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0051
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0032
Rate No. 84 – Comm. & Ind. – Firm	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 85 – Comm. & Ind. - Interrupt	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 86 – Contract Sales Service	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 87 – Gas Transportation Service	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014