

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS 439th Revised **Sheet No. 9a**
SOUTH DAKOTA Canceling 438th Revised **Sheet No. 9a**

ADJUSTMENT CLAUSE RATES Per Therm

Delivered Cost of Energy Per Month

Rate No. 81 - Residential Gas Service Gas Commodity Charge \$ 0.85239

Rate No. 82 - General Gas Service Gas Commodity Charge \$ 0.85239

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
28.34% of TF12 Base	\$0.9737	\$ 0.33
33.97% of TF12 Variable	\$1.1684	0.33
37.69% of TF5	\$1.9471	0.31
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.97
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		\$ <u>1.13</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	16,651		33.97%
TF12 Variable	13,895		28.34%
TF5	18,474	(1)	37.69%
<i>Totals</i>	<i>49,020</i>		100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.78240
<i>Fuel Use</i> - 0.88% NNG and 1.17% Company L&U	0.01630
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	<u>0.00140</u>
Total Gas Component Charge	\$ <u>0.80386</u>

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Jeffrey Decker

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	<u>338th Revised</u> Canceling 337th Revised	Section No. 3 Sheet No. 9b Sheet No. 9b
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ADJUSTMENT CLAUSE RATES (Continued) Per Therm

Delivered Cost of Energy (Continued): Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price		0.78240
<i>Fuel Use</i> -0.88% NNG and 1.17% Company L&U		0.01630
<i>Pipeline Transportation Fee</i>		0.00376
<i>Released Capacity Surcharge</i>		0.01400
<i>Balancing Services</i>		0.00300
<i>Scheduling Fee</i>		<u>0.00140</u>
Total Gas Component Charge		<u>\$ 0.82086</u>

Rate No. 86 – Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge – Group 1		\$ 0.41490
Rate No. 86 Gas Commodity Charge – Group 2		\$ 0.65600
Rate No. 86 Gas Commodity Charge – Group 3		\$ 0.83780
Rate No. 86 Gas Commodity Charge – Group 4		\$ 0.74760
Rate No. 86 Gas Index		\$ 0.80756

Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		<u>0.97</u>
Total Demand Charge		<u>\$ 1.04</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.80386</u>
Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)		
Northern, Ventura 50%, Demarcation 50%		
Northern Border, Ventura\TP 100% less applicable fuel		

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0051
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0033
Rate No. 84 – Comm. & Ind. – Firm	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 85 – Comm. & Ind. - Interrupt	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 86 – Contract Sales Service	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014
Rate No. 87 – Gas Transportation Service	Commodity Charge - Option A	\$ 0.0021
	Commodity Charge - Option B	\$ 0.0014

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