

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 17th Revised Sheet No. 1
SOUTH DAKOTA Canceling 16th Revised Sheet No. 1

CLASS OF SERVICE: Residential Service

RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge	\$ 6.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$0.09476
Next 600 kilowatt hours, per kilowatt hour	\$0.09322
Next 200 kilowatt hours, per kilowatt hour	\$0.08397
Next 200 kilowatt hours, per kilowatt hour	\$0.06701
Over 1200 kilowatt hours, per kilowatt hour.....	\$0.03153
Minimum Charge	\$ 6.00

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 12th Revised Sheet No. 2
SOUTH DAKOTA ~~Canceled~~ 11th Revised Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge	\$6.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$.09476
Next 600 kilowatt hours, per kilowatt hour	\$.09322
Next 200 kilowatt hours, per kilowatt hour	\$.08397
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30).....	\$.06701
Winter Period (October 1 - May 31).....	\$.02614
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30).....	\$.03153
Winter Period (October 1 - May 31).....	\$.02614
Minimum Charge	\$6.00
Adjustment Clause	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause will apply.	
c. Bill Crediting Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS 1st Revised **Sheet No. 2.1**
SOUTH DAKOTA Canceling Original **Sheet No. 2.1**

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

(Continued)

apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

2. Service pursuant to this or a comparably constructed rate or rider in terms of an offering of promotional pricing directed at space heating requirements shall be available for a period of not less than 10 years after commencement of service.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
 SIOUX FALLS _____ 15th Revised Sheet No. 3
 SOUTH DAKOTA Canceling 14th Revised Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge	\$3.00
Energy Charge (to be added to the Customer Charge):	
All kilowatt hours:	
Summer Period (June 1 - September 30)	\$.03699
Winter Period (October 1 - May 31)	\$.02862
Minimum Charge	\$3.00
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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(Continued)

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SIoux FALLS	<u>Canceling 1st Revised</u>	Sheet No. 3.1
SOUTH DAKOTA		Sheet No. 3.1

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

(Continued)

- All service under this schedule shall be separately metered. The customer will purchase, install, and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
- Service pursuant to this or a comparably constructed rate or rider shall be available for space heating purposes for a period of not less than 10 years after commencement of service.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 13th Revised Sheet No. 4
SOUTH DAKOTA Canceling 12th Revised Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and **RATE NO. 15**
Controlled Service

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge	\$3.00
Energy Charge (to be added to the Customer Charge):	
All kilowatt:	
Summer Period (June 1 - September 30)	\$.03699
Winter Period (October 1 - May 31)	\$.02362
Minimum Charge	\$3.00
Adjustment Clauses	
a. Adjustment Clause shall apply	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

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SIOUX FALLS	<u>2nd Revised</u> Sheet No. 4.1
SOUTH DAKOTA	Canceling 1st Revised Sheet No. 4.1

CLASS OF SERVICE: Residential Dual-Fuel and Controlled Service RATE NO 15

(Continued)

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- b. An approved water heating installation shall include an approved time clock or other timing device which will retract service to installation to hours prescribed by the Company. Electrical energy will be supplied for a minimum of 10 hours during any 24 hour period.

- c. The water heater installation shall be equipped with thermostatically controlled non-inductive heating elements designed for a nominal voltage of 240 volts single phase service. Water heaters shall have a tank capacity of not less than 50 gallons and an electric capacity of not more than 5,000 watts at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operations.

2. Space Heating

- a. Electric space heating shall be an approved dual fuel installation where electric space heating represents the primary source of space heating for the dwelling. The installation shall be designed to operate at 240 volts single phase and shall be permanently installed. Electric heating equipment shall be an alternate source of space heating to fuels other than natural gas or electricity.

- b. An approved dual-fuel installation shall be wired so that when electric service is interrupted, heating responsibility is immediately and automatically shifted to the alternately fueled heating system. In the event a customer seeking service pursuant to this tariff does not provide appropriate automatic switching control gear, a single waiver of responsibility for any possible damages must be received in lieu thereof. Electric service will be interrupted without notice to customer.

- c. Service pursuant to this rider is restricted to customer controllable requirements. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	<u>1st Revised</u>	Section No. 3
SIOUX FALLS	<u>Canceling Original</u>	Sheet No. 4.2
SOUTH DAKOTA		Sheet No. 4.2

CLASS OF SERVICE: Residential Dual-Fuel and Controlled Service	RATE NO. <u>15</u>
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(Continued)

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- d. Customer's dual-fuel system controls, fans, pumps and other associated equipment shall not be included on the interruptible circuit.

3. All service under this schedule shall be separately metered. The customer will purchase, install & maintain all required additional electrical equipment except for the meter. The Company will supply and maintain the necessary metering. Wiring by the customer shall be such that meters and controls are located outside the building; where meters and controls are separate, they shall supply and maintain the necessary low voltage relay and an approved relay switching device in a sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Service pursuant to this or a comparably constructed rate or rider shall be available for space and water heating purposes for a period of not less than 10 years after commencement of service.

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SIOUX FALLS	3rd Revised
SOUTH DAKOTA	Canceling <u>2nd Revised</u>
	Sheet No. 5.1
	Sheet No. 5.1

CLASS OF SERVICE: Interruptible Irrigation Service RATE NO. 16

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(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Off-peak periods will be designated by the Company in accordance with circumstance which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.
3. The energy charge will be billed monthly based on consumption. Demand charges, if applicable, will be billed in the month that billable demand units are established.
4. An interruptible facility must carry out the concept of avoiding on-peak power and energy consumption. Dual installations (i.e. two pieces of equipment performing identical functions, one during normal operating periods and one during periods for which an interruption notice has been given) do not qualify for this rate.

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SIOUX FALLS	<u>16th Revised</u> Sheet No. 6
SOUTH DAKOTA	Canceling 15th Revised Sheet No. 6

CLASS OF SERVICE: Irrigation Service

RATE NO 17

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge	
Per Season per horsepower of connected load	\$12.175
Demand Charge	
Per Season per horsepower of connected load	\$12.175

Energy Charge	
	<u>Per Meter</u>
	<u>Per Month</u>
All kilowatt hours, per kilowatt hour	\$0.04960
Minimum Seasonal Charge shall be the greater of the Facilities charge or	\$60.875

- Adjustment Clauses
- a. Adjustment Clause shall apply.
 - b. Tax Adjustment Clause shall apply.
 - c. Bill Crediting Program shall apply.

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.

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SIOUX FALLS	<u>4th Revised</u> Sheet No. 6.1
SOUTH DAKOTA	Canceling 3rd Revised Sheet No. 6.1

CLASS OF SERVICE: Irrigation Service

RATE NO. 17

(Continued)

3. The energy charge will be billed monthly based on consumption.

4. The applicable minimum seasonal charge will be billed to the customer in equal monthly installments during the five months, or the remaining months, of the irrigation season represented by the months of May through September inclusive, irrespective of whether the customer is billed for energy. All systems, unless otherwise directed by customer, will be energized at the beginning of the irrigation season and applicable facilities charges will be billed for the entire season. Demand charges will be billed in full for each month during the irrigation season after the commencement of energy usage. The customer may choose not to have his service energized and avoid applicable facilities charges; however, if a request to be energized occurs at any time during the irrigation season, the customer will be responsible for facilities and demand charges for the entire irrigation season.

5. If facilities charges are not billable during any two consecutive irrigation seasons, the Company may, at its option, remove its equipment (i.e. transformers, poles, conductors, etc.) or sell such equipment to the customer. If equipment is removed because the customer chose not to be subject to the minimum seasonal charge and chose not to purchase the facilities necessary to transmit service to the irrigation system, reconstruction of the service from the Company's lines to the system shall be at the customer's expense. All materials, except transformers, and all labor to install and remove facilities will be at the expense of the customer requesting service.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 13th Revised Sheet No. 8
SOUTH DAKOTA Canceling 12th Revised Sheet No. 8

CLASS OF SERVICE: Reddy-Guard

RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	Nominal Rating <u>In Watts</u>	Rate Per Month <u>Unmetered</u>	Rate Per Month <u>Metered</u>
High Pressure Sodium Vapor	35	\$4.00	\$3.63
	50	\$4.15	\$3.63
	100	\$7.43	\$5.00
	150	\$7.75	\$5.88
	250	\$10.96	\$7.64
	400	\$12.94	\$8.05
	1000	\$27.07	\$14.92
Mercury Vapor	175	\$4.92	\$2.31
	250	\$6.24	\$2.88
	400	\$9.26	\$3.63
	1000	\$17.56	\$7.10
Metal Halide	175	\$5.05	\$2.73
	250	\$6.43	\$6.35
	400	\$9.43	\$8.05
	1000	\$17.56	
LED	<u>Fixture Wattage</u>	<u>Rate Per Watt</u>	<u>Rate Per Watt</u>
	30-50	\$0.177	\$0.160
	51-70	\$0.148	\$0.131
	71-100	\$0.128	\$0.111
	101-200	\$0.108	\$0.091
	201-270	\$0.097	\$0.080
271-400	\$0.092	\$0.075	

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIoux FALLS	<u>3rd Revised</u> Sheet No. 8.1
SOUTH DAKOTA	<u>Canceling 2nd Revised</u> Sheet No. 8.1

CLASS OF SERVICE: Reddy-Guard RATE NO. 19
(Continued)

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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Service will be furnished under the Company's General Terms and Conditions and the following provisions:

OTHER PROVISIONS

- 1. Due to the Energy Policy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.
- 2. The lighting unit, defined as a bracket and fixture, shall be installed on a pole or other facility approved by the Company. If the lighting unit is installed on the Customer's premise, the Customer shall furnish all facilities necessary to operate the lighting unit. The light shall be controlled automatically to provide dusk to dawn service.
- 3. Maintenance and repair shall be provided during normal working hours by the Company after notification by the Customer.
- 4. Electric service to Reddy-Guard lighting units installed on Company owned facilities, other than a distribution pole, shall be furnished under Rate Schedule No. 56.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 19th Revised Sheet No. 9
SOUTH DAKOTA Canceling 18th Revised Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. 21

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter
Per Month

Customer Charge \$10.00

Energy Charge (to be added to the Customer Charge):

First 200 kilowatt hours, per kilowatt hour	\$0.12118
Next 800 kilowatt hours, per kilowatt hour.....	\$0.10686
Over 1000 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30).....	\$0.10686
Winter Period (October 1 - May 31)	\$0.08542
Minimum Charge	\$10.00

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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SIOUX FALLS **16th Revised** **Sheet No. 11**
SOUTH DAKOTA **Canceling 15th Revised** **Sheet No. 11**

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
All kilowatt hours:	
Summer Period (June 1 - September 30).....	\$0.04678
Winter Period (October 1 - May 31)	\$0.02605
Minimum Charge	\$5.00

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

D

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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SOUTH DAKOTA **Canceling Original** **Sheet No.11.1**

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24 (N)

(Continued)

3. All service under this schedule shall be separately metered. The customer will purchase, install and maintain all required electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Service pursuant to this or a comparably constructed rate or rider shall be available for space heating purposes for a period of not less than 10 years after commencement of service.

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SIOUX FALLS	<u>17th Revised</u> Sheet No. 14
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CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>
Demand Charge	
Per kilowatt of maximum demand (never less than 5 kilowatt)	\$11.05
Energy Charge	
Per kilowatt hour for the first 100 hours use of the maximum demand per month.....	\$.06659
Per kilowatt hour for the next 300 hours use of the maximum demand per month.....	\$.04580
Per kilowatt hour for the next 100 hours use of the maximum demand per month.....	\$.02706
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand	\$.01455

Minimum Charge

The minimum monthly bill will be the demand charge for 5 kilowatt plus actual energy charges.

Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge or (2) the combined average cost of \$0.20 per kilowatt hour for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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(Continued)

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SIOUX FALLS 1st Revised **Sheet No.14.1**
SOUTH DAKOTA Canceling Original **Sheet No.14.1**

CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

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SIoux FALLS	<u>16th Revised</u> Sheet No. 15
SOUTH DAKOTA	Canceling 15th Revised Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge

Per kilowatt per month for the first 100 hours of the maximum demand.....	\$11.05
Per kilowatt per month for the next 400 kilowatts of the maximum demand.....	\$9.79
Per kilowatt per month for excess kilowatts of the maximum demand.....	\$8.53

The demand shall be never less than 100 kilowatt.

Energy Charge

Per kilowatt hour for the first 100 hours of the maximum demand (never less than 100 kilowatts)	\$.004911
Per kilowatt hour for the next 300 hours of the maximum demand (never less than 100 kilowatts)	\$.02348
Per kilowatt hour for the next 100 hours of the maximum demand (never less than 100 kilowatts)	\$.01595
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand (never less than 100 kilowatts)	\$.00841

Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

D

(Continued)

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GE16-005

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	1st Revised Sheet No.15.1
SOUTH DAKOTA	Canceling <u>Original</u> Sheet No.15.1

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No.3**
SIOUX FALLS **6th Revised Sheet No. 16**
SOUTH DAKOTA **Canceling 5th Revised Sheet No. 16**

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 3rd Revised Sheet No. 17
SOUTH DAKOTA Canceling 2nd Revised Sheet No. 17

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIoux FALLS	11th Revised Sheet No. 18
SOUTH DAKOTA	Canceling 10th Revised Sheet No. 18

Discounted Energy Option Rider

Option X

CLASS OF SERVICE: All Residential and Non-demand Commercial
and Industrial Service

APPLICABILITY

Effective with the approval of Commission Docket EL14-106 this rider is no longer available for new customers or for renewal of any current contracts. This rider will terminate for all remaining customers five years after the final order in docket EL14-106.

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party or upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Base Period Monthly Charge (BPMC)	BPMC
Energy Charge (to be added to BPMC)	
All kilowatt hours, per kilowatt hour.....	\$0.02614

Base period consumption @ current standard rate : \$0.02614 kilowatt hours
BPMC =12

“Base period consumption” shall represent the most recent available twelve months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

Minimum Charge

The minimum monthly bill will be equal to the BPMC

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

D

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	Sheet No.18.1
	1st Revised
SOUTH DAKOTA	Canceling Original
	Sheet No.18.1

Discounted Energy Option Rider

OPTION X

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Company reserves the right to review and make appropriate adjustments to BPMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BPMC.

2. Base period consumption in the determination of BPMC will remain constant through May 1,1987. After May 1,1987, base period consumption may be increased annually to the extent of the lesser of actual adjusted monthly consumption or 110% of monthly consumption included in the most recent BPMC determinations.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 6th Revised Sheet No. 19
SOUTH DAKOTA Canceling 5th Revised Sheet No. 19

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	2nd Revised Sheet No.19.1
SOUTH DAKOTA	Canceling 1st Revised Sheet No.19.1

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY **Section No. 3**
SIOUX FALLS 7th Revised **Sheet No. 20**
SOUTH DAKOTA Canceling 6th Revised **Sheet No. 20**

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	2nd Revised Sheet No.20.1
SOUTH DAKOTA	Canceling 1st Revised Sheet No.20.1

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 1st Revised Sheet No. 21
SOUTH DAKOTA Canceling Original Sheet No. 21

Extended Service Rider

OPTION L

CLASS OF SERVICE: Commercial and Industrial Service

APPLICABILITY

Effective with the approval of Commission Docket EL14-106 this rider is no longer available for new customers or for renewal of any current contracts. Once all current contracts have expired, this option will be cancelled.

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This rider is available to Commercial and Industrial customers for loads which represent either (1) a trailing 12 month average demand of 1,000 kilowatt or greater and an average load factor greater than 50 percent or (2) a trailing 12 month average load factor greater than 75 percent and an average demand of 500 kilowatt or greater. The applicability of this rider is subject to consummation of an agreement between Northwestern and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

T

Company's Assigned Service Area

RATE

The following discounts shall be applied to the non-fuel portion of the total demand and energy charges:

<u>Months Remaining in Contract Term</u>	<u>Discount</u>
49 - 120	8 percent
37 - 48	4 percent
25 - 36	3 percent
13 - 24	2 percent
12 or less	1 percent

All provisions of the Company's filed tariff not specifically changed by this rider schedule shall apply. Option L can be contracted for a period of up to 10 years.

T

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3	
SIOUX FALLS	<u>1st Revised</u>	Sheet No.21.1
SOUTH DAKOTA	<u>Canceling Original</u>	Sheet No.21.1

Extended Service Rider

OPTION L

(Continued)

OTHER PROVISIONS

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------|
| 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect. | |
| 2) This discount may not be used concurrently with any other discounting pursuant to tariff or special contract. | |
| 3) The Company reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize Company's system or the welfare of existing customers. | D
T
T |
| 4) The Company, at its option, may terminate the Option L agreement if the Customer's demand or energy use is reduced on an annual basis by 10% or more. | T |
| 5) Revenues which may be lost by the Company by reason of its entering into agreements under Option L shall not be recovered from its customers irrespective of their customer class. The determination of whether revenues have been lost shall be made by the South Dakota Public Utilities Commission in a rate proceeding or in a proceeding pursuant to SDCL 49-34A-26. | T |
| 6) Discounts offered under Option L shall be applied to standard rates as approved by the South Dakota Public Utilities Commission from time to time. | |

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	1st Revised Sheet No.21.2
SOUTH DAKOTA	Canceling Original Sheet No.21.2

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIoux FALLS 6th Revised Sheet No. 22
SOUTH DAKOTA Canceling 5th Revised Sheet No. 22

CLASS OF SERVICE: Point to Point Distribution Only Service RATE NO. 38

APPLICABILITY

This rate schedule is available for State Accounts, wind farm station power or Aberdeen Pumping Stations and Aberdeen Ordway Plant that have a contracted power supply with Western Area Power Administration (WAPA) and/or other wholesale energy co-suppliers and where no facility installations or modifications are required to provide such service. Energy supply is not provided as part of this tariff. The customer will be responsible for purchasing WAPA supply and will be responsible for delivering such power to the Company's Distribution System.

N

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month
\$3.34

Demand Charge – Per kilowatt

Minimum Charge

The demand shall never be less than 100 kilowatts.

BASIS FOR BILLING

The metered demand shall be the highest thirty (30) minute integrated demand (or corrected to a 30 minute basis in the event 15 minute demand registers are installed) measured during the billing period and adjusted as provided in this schedule, consistent with demand billing by WAPA. Power factor will be maintained at 95% or above. Power factors under 95% will result in a power factor penalty in accordance with the power factor provision of the Company's General Terms and Conditions.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Demands will be measured on a 30 minutes basis for this Rate 38 tariff only.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 8th Revised Sheet No. 24
SOUTH DAKOTA Canceling 7th Revised Sheet No. 24

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE
NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 11th Revised **Sheet No.25**
SOUTH DAKOTA Canceling 10th Revised **Sheet No.25**

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
Street and Area Lighting Systems
(Continued)

	Nominal Rating In <u>Watts</u>	Company Owned Rate <u>Per Month</u>	Customer Owned Rate <u>Per Month</u>
<u>Metal Pole Mounting</u>			
High Pressure Sodium Vapor	50		\$0.73
	100	\$19.07	\$1.48
	150	\$19.39	\$2.08
	250	\$22.01	\$3.19
	400	\$23.78	\$4.76
	1000	\$37.74	\$11.82
Mercury Vapor	175	\$11.98	\$2.14
	250	\$16.34	\$2.76
	400	\$18.92	\$4.84
	1000	\$28.99	\$8.80
Metal Halide	175	\$19.20	
	250	\$20.55	\$3.52
	400	\$21.55	\$4.48

LED	<u>Fixture Wattage</u>	<u>Rate Per Watt</u>	<u>Rate Per Watt</u>
*Pole Charge \$11.83 +	30-50	\$0.255	\$0.012
*Pole Charge \$11.83 +	51-70	\$0.192	\$0.012
*Pole Charge \$11.83 +	71-100	\$0.147	\$0.012
*Pole Charge \$11.83 +	101-200	\$0.125	\$0.012
*Pole Charge \$11.32 +	201-270	\$0.111	\$0.012
*Pole Charge \$11.32 +	271-400	\$0.099	\$0.012

<u>Wood Pole Mounting</u>			
High Pressure Sodium Vapor	50		\$0.73
	100	\$11.03	\$1.48
	150	\$11.34	\$2.08
	250	\$15.18	\$3.19
	400	\$16.96	\$4.76
	1000	\$30.99	\$11.82
Mercury Vapor	175	\$8.39	\$2.14
	250	\$12.96	\$2.76
	400	\$14.32	\$4.84
	1000	\$20.43	\$8.80
Metal Halide	250	\$15.51	\$3.52
	400	\$17.36	\$4.48

LED	<u>Fixture Wattage</u>	<u>Rate Per Watt</u>	<u>Rate Per Watt</u>
*Pole Charge \$3.79 +	30-50	\$0.255	\$0.012
*Pole Charge \$3.79 +	51-70	\$0.192	\$0.012
*Pole Charge \$3.79 +	71-100	\$0.147	\$0.012
*Pole Charge \$3.79 +	101-200	\$0.125	\$0.012
*Pole Charge \$4.49 +	201-270	\$0.111	\$0.012
*Pole Charge \$4.49 +	271-400	\$0.099	\$0.012

* The Pole Charge applies to Company Owned lights only.
(Continued)

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N
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N
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N

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N

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	9th Revised
SOUTH DAKOTA	Sheet No.25.1
	Canceling 8th Revised
	Sheet No.25.1

CLASS OF SERVICE: Company or Customer Owned Highway, Street and Area Lighting Systems RATE NO. 56

(Continued)

Distribution Pole Mounting

High Pressure Sodium Vapor	50		\$0.73
	100	\$7.22	\$1.48
	150	\$7.53	\$2.08
	250	\$10.66	\$3.19
	400	\$12.58	\$4.76
	1000	\$26.32	\$11.82
Mercury Vapor	175	\$4.79	\$2.14
	250	\$6.06	\$2.76
	400	\$9.01	\$4.84
	1000	\$17.07	\$8.80
Metal Halide	250	\$10.99	\$3.52
	400	\$12.98	\$4.48

	<u>Fixture Wattage</u>	<u>Rate Per Watt</u>	<u>Rate Per Watt</u>
LED	30-50	\$0.255	\$0.012
	51-70	\$0.192	\$0.012
	71-100	\$0.147	\$0.012
	101-200	\$0.125	\$0.012
	201-270	\$0.111	\$0.012
	271-400	\$0.099	\$0.012

N
N
N
N
N
N

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

The Company may install non-standard poles and lighting units at the request of Customer. Customer requested non-standard poles and lighting units outside of the following list may result in a contribution from the customer for costs associated with installation, maintenance, replacements and the purchase of spare parts.

T
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- Distribution Pole
- Wood Pole (35 feet)
- Metal Pole (20 feet)

D

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>3rd Revised</u> Sheet No.25.2
SOUTH DAKOTA	Canceling 2nd Revised Sheet No.25.2

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
Street and Area Lighting Systems

(Continued)

Due to the Energy Policy Act of 2005, after May 1, 2008, the T
Company will no longer install Mercury Vapor fixtures for new installations. L

Service will be furnished under the Company's General Terms and Conditions and the L
following provisions: L

Company Owned

1. The Company shall install, own and operate the lighting system. The type and kind L
of luminaries and supports will comply with Company specifications. L
2. The lamp shall be lighted and extinguished by a photo-electric control furnished by L
the Company. The hours of burning shall be every night from dusk until dawn. L
3. Replacement of lamps due to ordinary burnout shall be made at Company expense L
during regularly scheduled working hours.
4. Installations served pursuant to this rate schedule shall be unmetered.
5. Company will disconnect and reconnect the lighting systems as requested.
Billings for this service will not be less than the Customer Connection Charge.
The Customer will be billed the costs directly chargeable to the job unless that
cost is less than the Customer's Connection Charge.

Customer Owned

1. Customer shall install, own and maintain the lighting system consisting of the poles,
fixtures, and circuits up to the nearest point of attachment to Company's facilities
used to deliver power to Customer's system. The nearest point will be designated by
the Company.
2. Company will disconnect and reconnect the lighting systems as requested. Billings
for this service will not be less than the Customer Connection Charge. The
Customer will be billed the costs directly chargeable to the job unless that cost is less
than the Customer Connection Charge.
3. Installations served pursuant to this rate schedule shall be unmetered.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 9th Revised Sheet No. 26
SOUTH DAKOTA Canceling 8th Revised Sheet No. 26

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 7th Revised Sheet No. 27
SOUTH DAKOTA Canceling 6th Revised Sheet No. 27

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 15th Revised Sheet No. 28
SOUTH DAKOTA Canceling 14th Revised Sheet No. 28

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>	<u>Per Meter Per Month</u>
Customer Charge	
Standard Metering	\$20.00
Energy (kilowatt hours) Charge	
Off-peak energy per kilowatt hour	\$0.01075
(All hours not designated as On-peak)	
On-peak energy per kilowatt hour (Magnetic tape installations).....	\$0.15878
(9 a.m. to 8 p.m. Monday through Friday, inclusive)	
Minimum Charge	
Standard Metering	\$20.00

- Adjustment Clauses
- a. Adjustment Clause.
 - b. Tax Adjustment Clause.
 - c. Bill Crediting Program shall apply.

D

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

- 1. Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
2nd Revised
Sheet No.28.1
Canceling **1st Revised**
Sheet No.28.1

CLASS OF SERVICE: Controlled Off Peak Service

RATE NO. 70

(Continued)

2. Customer shall agree to contract for service under this rate for a minimum of one year.

3. All costs applicable to the connection of service provided pursuant to this schedule, except meter, are the responsibilities of the customer requesting service. D
T

4. Unless otherwise specified by the Company, the point of delivery and the service voltage for this service shall be the same as for the customer's other electric service.

5. An "off-peak facility" is defined as electrical equipment installed to utilize electric energy which would otherwise be utilized during on-peak periods. The "off-peak facility" must carry out the concept of utilizing off-peak energy to avoid on-peak energy consumption utilized in performing a similar function. Dual installations (i.e. two pieces of equipment performing identical functions, one during on-peak periods and one during off-peak periods) do not qualify for this rate, unless one installation uses an alternate fuel source (i.e. oil, propane, wood, or natural gas). D
C

6. In the event of an electrical outage, it will be the customer's responsibility to correct any timing equipment which controls operation of equipment. C

7. For water heating applications, storage tanks must be fifty (50) gallons or more. C

8. The Rate Department will review each request from customers seeking service pursuant to this rate schedule. C

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 8th Revised Sheet No. 29
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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 13th Revised Sheet No. 30
SOUTH DAKOTA Canceling 12th Revised Sheet No. 30

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 73
(Occasional delivery energy service)

APPLICABILITY

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, and as further revised in Energy Policy Act of 2005. T
T

TERRITORY

Company's Assigned Service Area,

<u>RATE</u>	<u>Per Meter Per Month</u>	
Customer Charge		
Customer Charge	\$2.00	
Payment schedule for energy		T
All kilowatt hours per kilowatt hour	\$0.0298	
Payment for Capacity per kilowatt	\$2.50	T

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 5. Customer shall be billed monthly for the following:
 - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
 - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.
 - (1) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or
 - (2) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company. L

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>3rd Revised</u> Sheet No.30.1
SOUTH DAKOTA	Canceling 2nd Revised Sheet No.30.1

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 73
(Occasional delivery energy service)

(Continued)

- 2. Customer must comply with the applicable requirements of South Dakota Public Utilities Commission Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.
- 3. Customer must provide a service disconnect that is accessible by Company employees at all times.
- 4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company’s summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

L

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3	
SIOUX FALLS	<u>2nd Revised</u>	Sheet No.31.1
SOUTH DAKOTA	<u>Canceling 1st Revised</u>	Sheet No.31.1

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74
(Time of delivery energy service)

(Continued)

- (c) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or
 - (d) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company.
2. Customer must comply with the applicable requirements of South Dakota Public Utilities Commission Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.
 3. Customer must provide a service disconnect that is accessible by Company employees at all times.
 4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company’s summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

T
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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 12th Revised Sheet No. 32
SOUTH DAKOTA Canceling 11th Revised Sheet No. 32

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>10th Revised</u> Sheet No. 33
SOUTH DAKOTA	Canceling 9th Revised Sheet No. 33

ADJUSTMENT CLAUSE

1. The applicable energy or demand charges shall be increased or decreased quarterly, by an adjustment amount per kilowatt-hour of sales (to the nearest 0.001¢) or kilowatt of demand (to the nearest 1.0¢) equal to the difference between the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and Commission approved fuel incentives pursuant to SDCL 49-34A-25 ("qualified costs") per kilowatt-hour of sales or kilowatt of demand and the base cost per kilowatt hour or kilowatt included in applicable standard base rates, if any.

2. Qualified costs include:
 - a. Delivered cost of energy: T
 - i. The net cost of energy delivered to the distribution system pursuant to filed wholesale transmission rates as recorded in Accounts 456 and 565 of the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees. T

 - b. Delivered cost of fuel: T
 - i. Fossil and nuclear fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants; plus T

 - ii. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (b)(iii) below; plus T
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 - iii. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the utility to substitute for its own higher cost energy; and less T

 - iv. The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis. T

 - v. The cost of fossil fuel shall include those items listed in Account 151 of the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518, except that if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account. T,L
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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>5th Revised</u> Sheet No.33.1
SOUTH DAKOTA	Canceling 4th Revised Sheet No.33.1

(Continued)

- vi. Revenue generated by the Sale of Renewable Energy Credits less expenses will be credited to customers. T

- vii. The cost of reagents and treated water used by the Company to operate its generating plants, in compliance with the associated United States Environmental Protection Agency rules and regulations. T

- viii. Production Tax Credits provided by the generation of energy from the Company's Wind Generation Facilities. T

- c. Ad Valorem Taxes paid: T
All ad valorem taxes accrued and adjusted for actual tax payments less recovery through (a) or (b) above, if any. T

- d. Commission approved fuel incentives: T
All Commission approved incentives, if any, less recovery pursuant to (a), (b), or (c) above, if any. T

- 3. Sales shall be all kilowatt hours sold, excluding inter-system sales. Sales shall be equated to the sum of generation, purchases, and interchange-in, less energy associated with pumped storage operations, less inter-system sales referred to in paragraph (2) (b) (iv) above, less system losses. T

- 4. Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and South Dakota Public Utilities Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the South Dakota Public Utilities Commission in the Company's last general rate filing. Each applicable end-of-quarter true-up balance, adjusted for the next nine month's estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	297th Revised
SOUTH DAKOTA	Canceling 296th Revised
	Sheet No. 33a
	Sheet No. 33a

ADJUSTMENT CLAUSE RATES

	Per KWH
	<u>Per Month</u>
<u>Delivered Cost of Energy - Energy Charge:</u>	
Rate No. 10 - Residential Service	\$0.01292
Rate No. 11 - Residential Service with Space Heating	\$0.01292
Rate No. 14 - Residential Space Heating and Cooling	\$0.01292
Rate No. 15 - Residential Dual Fuel and Controlled Services.....	\$0.01292
Rate No. 16 - Interruptible Irrigation Service	\$0.01406
Rate No. 17 - Irrigation Service	\$0.01406
Rate No. 18 - Off Peak Irrigation Service	\$0.01406
Rate No. 21 - General Service	\$0.01406
Rate No. 23 - Commercial Water Heating	\$0.01406
Rate No. 24 - Commercial Space Heating and Cooling.....	\$0.01406
Rate No. 25 - All-Inclusive Commercial Service	\$0.01406
Rate No. 41 - Municipal Pumping Service	\$0.01178
Rate No. 70 - Controlled Off Peak Service	\$0.00988
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting	\$0.01292

	Per KW
	<u>Per Month</u>
<u>Delivered Cost of Energy - Demand Charge:</u>	
Rate No. 33 - Commercial and Industrial Service.....	\$3.04
<u>Rate No. 34 - Large Commercial and Industrial Service</u>	<u>\$3.04</u>

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	80th Revised
SOUTH DAKOTA	Canceling 79th Revised
	Sheet No. 33b
	Sheet No. 33b

ADJUSTMENT CLAUSE RATES (cont'd)	Per KWH	
	Per Month	
<u>Ad Valorem Taxes Paid - Energy Charge</u>		
Rate No. 10 - Residential Service.....	\$0.00238	R
Rate No. 11 - Residential Service with Space Heating.....	\$0.00238	R
Rate No. 14 - Residential Space Heating and Cooling.....	\$0.00238	R
Rate No. 15 - Residential Dual Fuel and Controlled Services.....	\$0.00238	R
Rate No. 16 - Interruptible Irrigation Service.....	\$0.00259	R
Rate No. 17 - Irrigation Service.....	\$0.00259	R
Rate No. 18 - Off Peak Irrigation Service.....	\$0.00259	R
Rate No. 21 - General Service.....	\$0.00259	R
Rate No. 23 - Commercial Water Heating.....	\$0.00259	R
Rate No. 24 - Commercial Space Heating and Cooling.....	\$0.00259	R
Rate No. 25 - All-Inclusive Commercial Service.....	\$0.00259	R
Rate No. 41 - Municipal Pumping Service.....	\$0.00218	R
Rate No. 70 - Controlled Off Peak Service.....	\$0.00182	R
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting.....	\$0.00241	R
	Per KW	
	Per Month	
<u>Ad Valorem Taxes Paid - Demand Charge:</u>		
Rate No. 33 - Commercial and Industrial Service.....	\$0.56	R
Rate No. 34 - Large Commercial and Industrial Service.....	\$0.56	R
	Per KWH	
	Per Month	
<u>Delivered Cost of Fuel - All Energy Usage:</u>		
All Rate Schedules.....	\$0.01731	I

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 5th Revised Sheet No. 34
SOUTH DAKOTA Canceling 4th Revised Sheet No. 34

TAX ADJUSTMENT CLAUSE

APPLICABILITY

The above rate shall be increased or decreased to offset any new or increased special taxes, licenses, franchise fees, rentals or assessments imposed or decreased by any Governmental authority against the Company's property used in the production, transmission, distribution or sale of electric energy or its electrical operations or production or sale of electric energy or the receipts or earnings therefrom on or after the effective date of this rate schedule.

Such special taxes shall, on the basis of Customer's consumption or billing, be apportioned prorata among Customers within the limits of any political entity which imposes any such special taxes, licenses, franchise fees, rentals or assessments, to offset such special levies and to relieve Customers outside of such political entity of the burden of payment for any such special levies. Any such cost adjustment shall continue in effect only for the duration of the specified levies.

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